

## 2025/26 Electricity Price Schedule (Distribution and Transmission)

Effective from 1 April 2025. All prices exclude GST

Part							Current	from 1	April 202	.5			
March   Control   Contro	Price Code	Description	Daily Price	Daily Price	Daily Price	Unit Price	Unit Price	Unit Price	Discount Component	Discount Component	charge after Discount Component	distribution Discount Component	Maximum combined Eligible Discount per KWh per ICP
Marke   Mark												RESID	ENTIA
Mathematical Control of Control	Low User No	on-TOU (LR) for customers using less than 8,000kWh per year : 4,006 use	ers (excludes hol	iday homes, an	cillary build	lings and meters	)						
Mathematical Control and Controllar Specified   1	LRF	Fixed price	0.4113	0.3387	0.7500				0.1555		0.5945		
A	LUC	Uncontrolled (no load controlling applied)				-	0.1876	0.1876		0.1037		0.0839	
Common Notice   Common Notic	LA	All inclusive (3kW loading)				-	0.1576	0.1576		0.1037		0.0539	1,130
## DESIRE FOR STREET ST	LFC	Controlled 20 (10kW loading)				-	0.0643	0.0643		-		0.0643	-
But   Price	DG	Exported Micro generation				-	0.0100	0.0100				0.0100	-
Multi-   March   Camer   -0.3 Date   -0.3 Date   -0.5 Date   -0.0 Date   -0.	Low User Tir	me of Use Uncontrolled (LU) for customers who have no load controlling	applied to thei	r line : 3,407 us	ers								
March   Montanger   March	LUF		0.4113	0.3387	0.7500				0.1555		0.5945		
Mail   Souther (2 Journ - 3 Journ & Spin & Spin - 1 Open or 7 zm - 1 Open weekends   1.18	LU1					-	0.2614	0.2614		0.1037		0.1577	
April 2007   Controlled 20   DAVI 100   Contro	1112	, ,				_	0.1814	0.1814		0.1037		0.0777	1,130
Controlled 20 (LOW) looklang    Controlled 20 (LOW) looklang													
Description   Process						-	<del>                                     </del>			0.1037		<del>                                     </del>	
Light   Daily Price on Ital Totaly   Med Controlled (Min leading)   Contr						-		-		-			-
Duly Price on Half Houry Read Cantrolled (My Indiang)			applied to their	line : 9.586 use	rs								
Color   Polic   Poli			1					T	0.1555		0.5945		
Ministry			0.4115	0.5507	0.7300		0.2472	0.2472	0.1333	0.4027	0.5545	0.4435	
Mary	LCI					-	0.21/2	0.2172		0.1037		0.1135	
Controlled 20 (109W loading)	LC2					-	0.1583	0.1583		0.1037		0.0546	1,130
December   Separate Micro Generation	LC3					-	0.1037	0.1037		0.1037		0.0000	
### Controlled 20 (100km loading)  ### SUFFICE   Supply Frice   Su	LFC	Controlled 20 (10kW loading)				-	0.0643	0.0643		-		0.0643	-
Sept	DG	Exported Micro Generation				-	0.0100	0.0100		-		0.0100	-
Second   Uncontrolled (no load controlling applied)   1	Standard Us	er (SR) for customers using more than 8,000kWh per year : 2,789 users											
1.13    1.13	SRF	Daily Price	0.4113	1.9637	2.3750				0.3527		2.0223		
All Inclusive (SMV loading)	suc	Uncontrolled (no load controlling applied)				-	0.1182	0.1182		0.0400		0.0782	1 120
DEC   Exported Micro Generation   No   No   No   No   No   No   No	SA	All inclusive (3kW loading)				-	0.0881	0.0881		0.0400		0.0481	1,130
Supply   S						-				-			-
SUF Daily Price on Half Hourly Read Uncontrolled   0.4113   1.9637   2.3750     0.1768   0.03527   0.0400   0.1368     1.1368     1.1369						-	0.0100	0.0100		-		0.0100	-
Peak (7am - 9.30am & 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)   Peak (7am - 9.30am & 8pm - 10pm or 7am - 10pm weekends and public holidays)   Peak (10pm - 7am)							I	ı				l	
Shoulder (9.30am - 5.30pm & 8.pm - 10pm or 7am - 10pm weekends   Shoulder (9.30am - 5.30pm & 8.pm - 10pm or 7am - 10pm weekends   Shoulder (9.30am - 5.30pm & 8.pm - 10pm or 7am - 10pm weekends   Shoulder (9.30am - 5.30pm & 8.pm - 10pm or 7am - 10pm weekends   Shoulder (9.30am - 5.30pm & 8.pm - 10pm or 7am - 10pm weekends   Signature (1.30am - 1.30am & 1.30am	SUF		0.4113	1.9637	2.3750				0.3527		2.0223		
Su3   and public holidays	SU1	l				-	0.1768	0.1768		0.0400		0.1368	
And public cholidays	SU2					_	0.1146	0.1146		0.0400		0.0746	1,130
SFC   Controlled 20 (10kW loading)						_							
Exported Micro Generation   Company   Compan													_
SCF   SCF   Daily Price on Half Hourly Read Controlled (3kW loading)   0.4113   1.9637   2.3750     0.1500   0.1500   0.0400   0.0400   0.1100						-				-			-
SC1         Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)         -         0.1500         0.1500         0.0400         0.1100         1,131           SC2         Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)         -         0.0846         0.0846         0.0400         0.0400         0.0446           SC3         Off Peak (10pm - 7am)         -         0.0400         0.0400         0.0400         0.0400         0.0437         -         0.0437         -         0.0437         -         0.0437         -         0.0437         -         0.0437         -         0.0437         -         0.0437         -         0.0437         -         0.0437         -         0.0400         0.0437         -         0.0400         0.0437         -         0.0400         0.0437         -         0.0437         -         0.0400         0.0437         -         0.0400         0.0437         -         0.0400         0.0437         -         0.0400         0.0400         0.0400         0.0400         0.0400         0.0400         0.0440         0.0440         0.0440         0.0440         0.0440         0.0440         0.0440         0.0440         0.0440         0.0440         0.0440         0.0440	Standard Us	er Time of Use All inclusive (SC) for customers who do have load control	lling applied to	their lines : 5,94	41 Users								
SCI	SCF	SCF Daily Price on Half Hourly Read Controlled (3kW loading)	0.4113	1.9637	2.3750				0.3527		2.0223		
SC2   Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)   SC3   Off Peak (10pm - 7am)   SC5   Controlled 20 (10kw loading)   SC5   Controlled 20 (10kw loading)   SC5   Supported Micro Generation   SC5   SC5   Sc6   Sc	SC1					-	0.1500	0.1500		0.0400		0.1100	
SC2   and public holidays		, ,											1,130
SFC   Controlled 20 (10kw loading)	SC2					-	0.0846	0.0846		0.0400		0.0446	1,130
Exported Micro Generation   Controlled (BTSU) for builder temporary connections	SC3	Off Peak (10pm - 7am)				-	0.0400	0.0400		0.0400		0.0000	
## STIME of Use Uncontrolled (BTSU) for builder temporary connections  ## BTSUF   Fixed Price   1.0755   1.9245   3.0000   0.3527   2.6473   0.0400   0.1642    ## BTSU1   Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)   0.0400   0.1642    ## BTSU2   Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)   0.0400   0.1125    ## BTSU3   Off Peak (10pm - 7am)   0.0830   0.0830   0.0400   0.0430    ## BTSU3   Off Peak (10pm - 7am)   0.0830   0.0830   0.0400   0.0430    ## BTSU3   Off Peak (10pm - 7am)   0.0830   0.0830   0.0400   0.0430    ## BTSU4   DISCOUNT NOTES	SFC	Controlled 20 (10kw loading)				-	0.0437	0.0437		-		0.0437	-
## BTSUF   Fixed Price   1.0755   1.9245   3.0000   0.3527   2.6473   0.0400   0.1642   ## BTSU1   Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)   0.0400   0.1642   ## BTSU2   Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)   0.1525   0.1525   0.0400   0.1125   ## BTSU3   Off Peak (10pm - 7am)   0.0830   0.0830   0.0400   0.0430   ## DISCOUNT NOTES   The Discount will only be provided to ICP's connected on 31 March 2026 (eligibility date) with an active customer and have used more than 1kWh during the 12 month period ending 31 March 2026.	DG	Exported Micro Generation				-	0.0100	0.0100		-		0.0100	-
BTSU1 Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)  BTSU2 Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)  BTSU3 Off Peak (10pm - 7am)  The Discount will only be provided to ICP's connected on 31 March 2026 (eligibility date) with an active customer and have used more than 1kWh during the 12 month period ending 31 March 2026.	BTS Time of	Use Uncontrolled (BTSU) for builder temporary connections											
BTSU1 Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)  - 0.2042 0.2042 0.000 0.1642  BTSU2 Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)  - 0.1525 0.1525 0.000 0.0125  BTSU3 Off Peak (10pm - 7am) - 0.0830 0.0830 0.0830 0.0400 0.0430  - 0.05TED DISTRIBUTION DISCOUNT NOTES  The Discount will only be provided to ICP's connected on 31 March 2026 (eligibility date) with an active customer and have used more than 1kWh during the 12 month period ending 31 March 2026.	BTSUF	Fixed Price	1.0755	1.9245	3.0000				0.3527		2.6473		
BTSU2 Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)  BTSU3 Off Peak (10pm - 7am)  - 0.1525 0.1525 0.0400 0.0125  - 0.0830 0.0830 0.0400 0.0430  COSTED DISTRIBUTION DISCOUNT NOTES  The Discount will only be provided to ICP's connected on 31 March 2026 (eligibility date) with an active customer and have used more than 1kWh during the 12 month period ending 31 March 2026.	BTSU1	l ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '				-	0.2042	0.2042		0.0400		0.1642	
The Discount will only be provided to ICP's connected on 31 March 2026 (eligibility date) with an active customer and have used more than 1kWh during the 12 month period ending 31 March 2026.	BTSU2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends				-	0.1525	0.1525		0.0400		0.1125	1,130
The Discount will only be provided to ICP's connected on 31 March 2026 (eligibility date) with an active customer and have used more than 1kWh during the 12 month period ending 31 March 2026.	BTSU3	Off Peak (10pm - 7am)				-	0.0830	0.0830		0.0400		0.0430	
	POSTED DIST	TRIBUTION DISCOUNT NOTES											
		The Discount will only be provided to ICP's connected on 31 March 2026	(eligibility date	) with an active	customer	and have used m	ore than 1kWh	during the	12 month perio	d ending 31 Ma	rch 2026.		



						Current f	rom 1	April 202	5			
Price Code	Description	Transmission Daily Price (\$/day)	Distribution Daily Price (\$/day)	Total Daily Price (\$/day)	Transmission Unit Price (\$/kWh)	Distribution Unit Price (\$/kWh)	Total Unit Price (\$/kWh)	Discount	Distribution Discount Component (\$/kWh)	Daily charge after Discount Component (\$/day)	Unit Price after distribution Discount Component (\$/kWh)	Maxim combin Eligib Discon per K per I
										GENE	RAL PE	SICIN
General Use	r (GG) : 1,945 Users									GLIVE	INALII	(ICII)
GGF	Daily Price	1.0755	1.9245	3.0000				0.3527		2.6473		Т
GGUC	Uncontrolled (no load controlling applied)				-	0.1535	0.1535		0.0400		0.1135	
GGA	All inclusive (3kW loading)				-	0.1235	0.1235		0.0400		0.0835	1,1
GGFC	Controlled 20 (10kW loading)				-	0.0437	0.0437		-		0.0437	-
DG	Exported Micro generation				-	0.0100	0.0100		-		0.0100	-
General Use	r Time of Use Uncontrolled (GU) : 3,090 users											
GUF	Daily Price on Half Hourly Read Uncontrolled	1.0755	1.9245	3.0000				0.3527		2.6473		Т
GU1	Peak (7am-9.30am & 5.30pm-8pm, excluding weekends and public holidays)	1.0755	1.52.15	3.0000	-	0.2042	0.2042	0.0027	0.0400	2.0170	0.1642	
GU2	Shoulder (9.30am-5.30pm & 8pm-10pm or 7am-10pm, weekends and public holidays)				-	0.1525	0.1525		0.0400		0.1125	1,1
GU3	Off Peak (10pm-7am)				-	0.0830	0.0830		0.0400		0.0430	
GGFC	Controlled 20 (10kW loading)				-	0.0437	0.0437		-		0.0437	
DG	Exported Micro generation				-	0.0100	0.0100		-		0.0100	
eneral Use	r Time of Use All Inclusive (GC) : 538 users											
GCF	Daily Price on Half Hourly Read Controlled (3kW loading)	1.0755	1.9245	3.0000				0.3527		2.6473		Т
GC1	Peak (7am-9.30am & 5.30pm-8pm excluding weekends and public holidays)				-	0.1742	0.1742		0.0400		0.1342	
GC2	Shoulder (9.30am-5.30pm & 8pm-10pm or 7am-10pm weekends and public holidays)				-	0.1233	0.1233		0.0400		0.0833	1,:
GC3	Off Peak (10pm-7am)				-	0.0531	0.0531		0.0400		0.0131	-
GGFC	Controlled 20 (10kW loading)				-	0.0437	0.0437		-		0.0437	$\vdash$
DG	Exported Micro Generation				-	0.0100	0.0100		-		0.0100	
General Adv	ranced User (GA) for businesses that generally use more	than 70,000	·		ı	1		1			1	
GAF	Daily Price on Half Hourly Read	1.0755	13.9188	14.9943				0.5500		13.4443		_
G1	Peak (7am-9.30am & 5.30pm-8pm)				-	0.1708	0.1708		0.0032		0.1676	1,09
G2	Shoulder (9.30am-5.30pm & 8pm-10pm)				-	0.1069	0.1069		0.0032		0.1037	1,03
G3	Off Peak (10pm-7am)				-	0.0531	0.0531		-		0.0531	<u> </u>
DG	Exported Micro Generation				-	0.0100	0.0100		-		0.0100	
arger User	Time of Use (TOU) for businesses with connection size 1	10KVA or gr	eater : 70 us	ers								
TOUF	Daily Price	34.0448	6.9202	40.9650				0.5500		40.4150		<u> </u>
TOUDVD	Daily Distrubtion Demand Price									-		
TOULVFD	Daily Distribution LV Capacity price \$/day/kVA		0.1250	0.1250						0.1250		
TOU1	Peak (7am-9.30am & 5.30pm-8pm)				-	0.0716	0.0716		0.0032		0.0684	1,09
TOU2	Shoulder (9.30am-5.30pm & 8pm-10pm)				-	0.0432	0.0432		0.0032		0.0400	1,09
TOU3	Off Peak (10pm-7am)				-	0.0085	0.0085		-		0.0085	
DG	Exported Micro Generation < 1MW				-	0.0100	0.0100		-		0.0100	
TOUTXF	Fixed Price	34.0448	6.9202	40.9650				0.5500		40.4150		<u> </u>
TOUTXD	Daily Distribution Demand Price									-		_
TOUTXT	Daily Distribution LV Capacity price \$/day/kVA		0.1250	0.1250						0.1250		_
TOUTX1	Peak (7am-9.30am & 5.30pm-8pm)	1			-	0.0716	0.0716		0.0032		0.0684	1,09
TOUTX2	Shoulder (9.30am-5.30pm & 8pm-10pm)				-	0.0432	0.0432		0.0032		0.0400	_,,,,
TOUTX3	Off Peak (10pm-7am)				-	0.0085	0.0085		-		0.0085	_
DG	Exported Micro Generation < 1MW	1	1		_	0.0100	0.0100	I	_		0.0100	1

## **UNMETERED PRICING:** Fixed charges only. No variable charge.

Price Code	Description	Transmission Daily Price (\$/day)	Distribution Daily Price (\$/day)	Total Daily Price (\$/day)	Transmission Unit Price (\$/kWh)	Distribution Unit Price (\$/ kWh)	Total Unit Price (\$/ kWh)	Distribution Discount Component (\$/day)	Distribution Discount Component (\$/kWh)	Daily charge after Discount Component (\$/day)	Unit Price after distribution Discount Component (\$/kWh)	Discount
Unmetered supply	y - Closed for New Connections 01.04.16: 84 Users											
UMINT	Intermittent supply consisting of Fire Sirens, Railway Crossing Lights, Traffic Counters	0.0301	0.3149	0.3450			-				0.3450	-
UMGL	Intermittent supply consisting of Community Lighting, Convenience Lighting, Jetty Lights, Under Verandha Lighting	0.0301	0.1999	0.2300			-				0.2300	-
Unmetered supply	y - For New Connections after 01.04.16: 2,435 Users	;										
UMLF	Streetlights (STL)	0.0301	0.4737	0.5038			-				0.5038	-
UMGF	General Connection (UM)	0.0301	0.4737	0.5038			-				0.5038	-
UMCF	General Connection (3000-6000kWh) - NEW	-	2.3817	2.3817			-				2.3817	-
NIL	Tsunami Warning Alarms						-				-	-

For more information visit www.topenergy.co.nz or call 0800 867 373