

2024/25 Electricity Price Schedule (Distribution and Transmission)

Effective from 1 April 2024. All prices exclude GST

		Current from 1 April 2024										
Price Code	Description	Transmission Daily Price (\$/day)	Distribution Daily Price (\$/day)	Total Daily Price (\$/day)	Transmission Unit Price (\$/kWh)	Distribution Unit Price (\$/ kWh)	Total Unit Price (\$/kWh)	Distribution Discount Component (\$/day)	Distribution Discount Component (\$/kWh)	Daily charge after Discount Component (\$/day)	Unit Price after distribution Discount Component (\$/kWh)	Maximum combined Eligible Discount per KWh per ICP
											RESID	ENTIAL
Low User No	n-TOU (LR) for customers using less than 8,000kWh per year : 4,346 use	rs (excludes hol	iday homes, and	cillary build	lings and meters	:)						
LRF	Fixed price	0.3474	0.2526	0.6000				0.1373		0.4627		
LUC	Uncontrolled (no load controlling applied)				-	0.1716	0.1716		0.1094		0.0622	1,130
LA	All inclusive (3kW loading)				-	0.1416	0.1416		0.1094		0.0322	
LFC DG	Controlled 20 (10kW loading) Exported Micro generation				-	0.0643	0.0643		-		0.0643	-
	ne of Use Uncontrolled (LU) for customers who have no load controlling	applied to thei	r line : 3,100 us	ers		0.0100	0.0100				0.0100	
LUF	Daily Price on Half Hourly Read Uncontrolled	0.3474	0.2526	0.6000				0.1373		0.4627		
LU1	Peak (7am - 9.30am & 5.30pm - 8pm, excluding weekends and public				-	0.2374	0.2374		0.1094		0.1280	
	holidays) Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm, weekends											1,130
LU2	and public holidays)				-	0.1574	0.1574		0.1094		0.0480	1,150
LU3	Off Peak (10pm - 7am)				-	0.1374	0.1374		0.1094		0.0280	
LFC DG	Controlled 20 (10kW loading) Exported Micro generation				-	0.0643	0.0643		-		0.0643	-
	ne of Use All Inclusive (LC) for customers who do have load controlling a	unplied to their	line : 0.030 use	**	-	0.0100	0.0100		-		0.0100	-
LCF	Daily Price on Half Hourly Read Controlled (3kW loading)	0.3474	0.2526	0.6000		1	1	0.1373		0.4627		
	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public	0.5474	0.2320	0.0000		0.4050	0.4050	0.1373		0.4027	0.0050	
LC1	holidays)				-	0.1952	0.1952		0.1094		0.0858	
LC2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)				-	0.1343	0.1343		0.1094		0.0249	1,130
LC3	Off Peak (10pm - 7am)				-	0.1094	0.1094		0.1094		0.0000	
LFC	Controlled 20 (10kW loading)				-	0.0643	0.0643		-		0.0643	-
DG	Exported Micro Generation				-	0.0100	0.0100		-		0.0100	-
Standard Us	er (SR) for customers using more than 8,000kWh per year : 2,755 users											
SRF	Daily Price	0.3474	1.5526	1.9000				0.3402		1.5598		
SUC	Uncontrolled (no load controlling applied)				-	0.1162	0.1162		0.0437		0.0725	1,130
SA SFC	All inclusive (3kW loading) Controlled 20 (10kW loading)				-	0.0861	0.0861		0.0437		0.0424	
DG	Exported Micro Generation				-	0.0437	0.0437		-		0.0437	-
Standard Us	er Time of Use Uncontrolled (SU) for customers who have no load contro	olling applied to	their line : 2,9	05 users								
SUF	SUF Daily Price on Half Hourly Read Uncontrolled	0.3474	1.5526	1.9000				0.3402		1.5598		
SU1	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public				-	0.1705	0.1705		0.0437		0.1268	
SU2	holidays) Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends					0.1133	0.1133		0.0437		0.0696	1,130
	and public holidays)								ļ			
SU3 SFC	Off Peak (10pm - 7am) Controlled 20 (10kW loading)				-	0.0705	0.0705		0.0437		0.0268	
DG	Exported Micro Generation				-	0.0100	0.0100		-		0.0437	-
Standard Us	er Time of Use All inclusive (SC) for customers who do have load control	ling applied to t	their lines : 5,60	04 Users			°	1	°	î		
SCF	SCF Daily Price on Half Hourly Read Controlled (3kW loading)	0.3474	1.5526	1.9000				0.3402		1.5598		
SC1	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)				-	0.1437	0.1437		0.0437		0.1000	
SC2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends					0.0832	0.0832		0.0437		0.0395	1,130
	and public holidays)								ļ			
SC3 SFC	Off Peak (10pm - 7am) Controlled 20 (10kw loading)				-	0.0437	0.0437		0.0437		0.0000	
DG	Exported Micro Generation				-	0.0437	0.0437				0.0437	-
	Use Uncontrolled (BTSU) for builder temporary connections				-	0.0100	0.0100	<u> </u>	-		0.0100	-
		0.0014	4 4000	2.4000			1	0.0400		2.0500		
BTSUF BTSU1	Fixed Price Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public	0.9011	1.4989	2.4000		0.1867	0.1867	0.3402	0.0437	2.0598	0.1430	
BTSU2	holidays) Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends					0.1350	0.1350		0.0437		0.0913	1,130
BTSU3	and public holidays) Off Peak (10pm - 7am)				-	0.1350	0.0867		0.0437		0.0430	
	TRIBUTION DISCOUNT NOTES								<u> </u>	·		
	The Discount will only be provided to ICP's connected on 31 March 2025	(eligibility date) with an active	customer a	and have used m	ore than 1kWh	during the :	12 month perio	d ending 31 Ma	rch 2025.		
	Variable discounts will be applied to consumption up to the KWh Discour						-		-			
	Discounts will be applied by your Retailer on your first bill between 1 Ma	y 2025 and 31 M	May 2025.									

Price Code	
General Use	er (GG) for busi
GGF	Daily Price
GGUC	Uncontrolled (r
GGA	All inclusive (3k
GGFC	Controlled 20 (2
DG	Exported Micro
General Use	er Time of Use l
GUF	Daily Price on H
GU1	Peak (7am-9.30
	public holidays)
GU2	Shoulder (9.30a weekends and p
GU3	Off Peak (10pm
GGFC	Controlled 20 (1
DG	Exported Micro
	·
	er Time of Use A
GCF	Daily Price on H Peak (7am-9.30
GC1	public holidays)
GC2	Shoulder (9.30a
	weekends and p
GC3 GGFC	Off Peak (10pm Controlled 20 (1
DG	Exported Micro
	vanced User (G
GAF	Daily Price on H
G1	Peak (7am-9.30
G2	Shoulder (9.30a
G2 G3	Off Peak (10pm
DG	Exported Micro
	Time of Use (T
TOUF	Daily Price
TOUDVD	Daily Distrubtio
TOULVFD	Daily Distributio
TOU1	Peak (7am-9.30
TOU2	Shoulder (9.30a
TOU2	Off Peak (10pm
DG	Exported Micro
TOUTXF	Fixed Price
TOUTXD	Daily Distributio
TOUTXT	Daily Distribution
TOUTX1	Peak (7am-9.30
	Shoulder (9.30a
TOUTX2	1011001000
	Off Peak (10pm
TOUTX2	1

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Jnmetered supply	- Closed for New Connections 01.04.16 : 84 Users											
UMINT I	Intermittent supply consisting of Fire Sirens, Railway Crossing Lights, Traffic Counters	-	0.3000	0.3000			-				0.3000	-
LIMGI	Intermittent supply consisting of Community Lighting, Conveni- ence Lighting, Jetty Lights, Under Verandha Lighting	-	0.2000	0.2000			-				0.2000	-
Jnmetered supply	- For New Connections after 01.04.16 : 2,435 Users											
UMLF	Streetlights (STL)	0.0241	0.4119	0.4360			-				0.4360	-
UMGF	General Connection (UM)	0.0241	0.4119	0.4360			-				0.4360	-
UMCF	General Connection (3000-6000kWh) - NEW	-	2.0710	2.0710			-				2.0710	-
NIL	Tsunami Warning Alarms						-				-	-



	Current from 1 April 2024											
Description	Transmission Daily Price (\$/day)	Distribution Daily Price (\$/day)	Total Daily Price (\$/day)	Transmission Unit Price (\$/kWh)		Total Unit Price (\$/kWh)		Distribution Discount	Daily charge after Discount Compo- nent (\$/day)	Unit Price after distribution Discount Component (\$/kWh)	Maximun combined Eligible Discount per KWh p ICP	
								CO	MMER	CIAL P	RICINO	
esses : 1,990 Users												
	0.9011	1.4989	2.4000				0.3402		2.0598			
o load controlling applied)				-	0.1410	0.1410		0.0437		0.0973	1,130	
N loading)				-	0.1110	0.1110		0.0437		0.0673	1,150	
0kW loading)				-	0.0437	0.0437		-		0.0437	-	
generation				-	0.0100	0.0100		-		0.0100	-	
Incontrolled (GU) : 3.061 users												
alf Hourly Read Uncontrolled	0.9011	1,4989	2.4000				0.3402		2.0598			
am & 5.30pm-8pm, excluding weekends and				-	0.1867	0.1867		0.0437		0.1430		
m-5.30pm & 8pm-10pm or 7am-10pm, ublic holidays)				-	0.1350	0.1350		0.0437		0.0913	1,130	
7am)				-	0.0867	0.0867		0.0437		0.0430		
0kW loading)				-	0.0437	0.0437		-		0.0437	-	
generation				-	0.0100	0.0100		-		0.0100	-	
Il Inclusive (GC) : 546 users												
alf Hourly Read Controlled (3kW loading)	0.9011	1.4989	2.4000				0.3402		2.0598			
am & 5.30pm-8pm excluding weekends and				-	0.1568	0.1568		0.0437		0.1131		
m-5.30pm & 8pm-10pm or 7am-10pm ublic holidays)				-	0.1058	0.1058		0.0437		0.0621	1,130	
7am)				-	0.0568	0.0568		0.0437		0.0131		
0kW loading)				-	0.0437	0.0437		-		0.0437	-	
Generation				-	0.0100	0.0100		-		0.0100	-	
) for businesses that generally use more	than 70,000k	Wh : 45 use	ers									
alf Hourly Read	0.9011	11.0943	11.9954				0.5500		11.4454			
am & 5.30pm-8pm)				-	0.1558	0.1558		0.0032		0.1526		
m-5.30pm & 8pm-10pm)				-	0.0919	0.0919		0.0032		0.0887	1,092,50	
7am)				-	0.0572	0.0572		-		0.0572	-	
Generation				-	0.0100	0.0100		-		0.0100	-	
DU) for businesses with connection size 1	10KVA or gre	ater : 69 use	ers									
	29.2803	3,4917	32.7720				0.5500		32.2220			
n Demand Price									-			
n LV Capacity price \$/day/kVA		0.1000	0.1000						0.1000			
am & 5.30pm-8pm)				-	0.0696	0.0696		0.0032		0.0664		
m-5.30pm & 8pm-10pm)				-	0.0420	0.0420		0.0032		0.0388	1,092,50	
7am)				-	0.00420	0.00420		-		0.0085		
Generation < 1MW				-	0.0100	0.0100		-		0.0100		
	29.2803	3.4917	32.7720				0.5500		32.2220			
n Demand Price							İ		-		İ	
n LV Capacity price \$/day/kVA		0.1000	0.1000				İ		0.1000		İ	
am & 5.30pm-8pm)				-	0.0696	0.0696		0.0032		0.0664	1 000 5	
m-5.30pm & 8pm-10pm)				-	0.0420	0.0420		0.0032		0.0388	1,092,50	
7am)				-	0.0085	0.0085		-		0.0085		
Generation < 1MW				-	0.0100	0.0100				0.0100		

UNMETERED PRICING: Fixed charges only. No variable charge.

For more information visit www.topenergy.co.nz or call 0800 867 373