

2023/24 Electricity Price Schedule Effective from 1 April 2023. All prices exclude GST

KEY CHANGES

Overall, our headline price changes has averaged out to 0% despite 7% inflation and a 205% increase in transmission charges. Most people will see their residential bill increase or decrease of up to \$10/month, depending on the plan you use. This follows

The Low User daily rate is increasing from 30c to 45c per day, in accordance with changes in the Electricity (low fixed charge option) Amended Regulations 2021.

Other daily charges are also increasing due to passing through of the new transmission pricing. To balance this, we have dropped the unit rates on most plans.

The Discount payment of up to \$200 will be paid in May 2024. You are eligible for a Discount if you were connected to the Top Energy network on 31 March 2024, and you have used more than 1 kilowatt hour of power between 1 April 2023 and 31 March 2024.

		Current from 1 April 2023								Previous Year				
Price Code	Description	Daily Price \$/day	Unit Price \$/kWh		Distribution Discount	Daily charge after Discount Component (\$/day)	Unit Price after distribution Discount Component (\$/kWh)	Maximum combined Eligible Discount per KWh per ICP	Daily Price (\$/day) from 1.4.2022	Total (S/kWh) from 1.4.2022	Distribution 12 month Discount Component	Maximum combined Eligible Discount per KWh per ICP		
											RESID	ENTIAL		
ow User No	on-TOU (LR) for customers using less than 8,000kWh per year : 7,544 users (ex	cludes holi	day homes	, ancillary build	lings and mete	ers)								
LRF	Fixed price	0.4500		0.1373		0.3127			0.3000		0.1373			
LUC	Uncontrolled (no load controlling applied)		0.1702		0.1094		0.0608	1,130		0.1893	0.1481	1,130		
LA	All inclusive (3kW loading)		0.1402		0.1094		0.0308	1,130		0.1482	0.1481	1,130		
LFC	Controlled 20 (10kW loading)		0.0658		-		0.0658	-		0.0744		-		
DG	Exported Micro generation		0.0100		-		0.0100	-		0.0050				
	me of Use Uncontrolled (LU) for customers who have no load controlling appl		line : 1,94					1			1			
LUF	Daily Price on Half Hourly Read Uncontrolled Peak (7am - 9.30am & 5.30pm - 8pm, excluding weekends and public	0.4500		0.1373		0.3127			0.3000		0.1373			
LU1	holidays)		0.2244		0.1094		0.1150			0.2510	0.1481			
LU2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm, weekends and		0.1531		0.1094		0.0437	1,130		0.1797	0.1481	1,130		
LU3	public holidays) Off Peak (10pm - 7am)		0.1441		0.1094		0.0347	-		0.1707	0.1481			
LFC	Controlled 20 (10kW loading)		0.0658		-		0.0658	-		0.0744	-	-		
DG	Exported Micro generation		0.0100		-		0.0100	-		0.0050	-	-		
ow User Ti	me of Use All Inclusive (LC) for customers who do have load controlling applie	d to their l	ine : 7,604	users										
LCF	Daily Price on Half Hourly Read Controlled (3kW loading)	0.4500		0.1373		0.3127			0.3000		0.1373			
LC1	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public		0.1816		0.1094		0.0722			0.1873	0.1481			
	holidays)		0.2020		0.200		0.0722	1 120			0.2.02	1 120		
LC2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)		0.1271		0.1094		0.0177	1,130		0.1553	0.1481	1,130		
LC3	Off Peak (10pm - 7am)		0.1141		0.1094		0.0047			0.1483	0.1481			
LFC	Controlled 20 (10kW loading)		0.0658		-		0.0658	-		0.0744		-		
DG	Exported Micro Generation		0.0100		-		0.0100	-		0.0050		-		
Standard Us	ser (SR) for customers using more than 8,000kWh per year : 5,109 users													
SRF	Daily Price	1.5000		0.3402		1.1598			1.3500		0.3402			
SUC	Uncontrolled (no load controlling applied)		0.1231		0.0437		0.0794	1,130		0.1419	0.0825	1,130		
SA	All inclusive (3kW loading)		0.0931		0.0437		0.0494	,		0.1013	0.0825	,		
SFC DG	Controlled 20 (10kW loading) Exported Micro Generation		0.0468		-		0.0468 0.0100	-		0.0554	-	-		
	ser Time of Use Uncontrolled (SU) for customers who have no load controlling	annlied to		2.045 users			0.0100			0.0000				
SUF	SUF Daily Price on Half Hourly Read Uncontrolled	1.5000		0.3402		1.1598			1.3500		0.3402			
	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holi-	1.3000		0.5402		1.1330			1.5500					
SU1	days)		0.1751		0.0437		0.1314			0.2007	0.0825			
SU2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)		0.1120		0.0437		0.0683	1,130		0.1374	0.0825	1,130		
SU3	Off Peak (10pm - 7am)		0.0951		0.0437		0.0514	1		0.1217	0.0825			
SFC	Controlled 20 (10kW loading)		0.0468		-		0.0468	-		0.0554	-	-		
DG	Exported Micro Generation		0.0100		-		0.0100	-		0.0050		-		
Standard Us	er Time of Use All inclusive (SC) for customers who do have load controlling a	pplied to t	heir lines :	3,979 Users										
SCF	SCF Daily Price on Half Hourly Read Controlled (3kW loading)	1.5000		0.3402		1.1598			1.3500		0.3402			
SC1	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)		0.1451		0.0437		0.1014			0.1658	0.0825			
663	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and		0.0020		0.0427		0.0303	1,130		0.4040	0.0035	1,130		
SC2	public holidays)		0.0820		0.0437		0.0383			0.1048	0.0825			
SC3	Off Peak (10pm - 7am)		0.0651		0.0437		0.0214			0.0868	0.0825			
SFC	Controlled 20 (10kw loading)		0.0468		-		0.0468	-		0.0554	-	-		
DG	Exported Micro Generation		0.0100		-		0.0100	-		0.0050	-	-		
STS Time of	Use Uncontrolled (BTSU) for builder temporary connections : New													
BTSUF	Fixed Price	1.9000		0.3402		1.5598			-	-	-	-		
	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holi-		0.1872		0.0437		0.1435		_					
RTC111	L 4	I	0.10/2		0.0437		0.1433		-	-				
BTSU1	days)		i				i							
BTSU1 BTSU2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)		0.1252		0.0437		0.0815	1,130	-	-	-	-		
	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and		0.1252 0.1072		0.0437		0.0815	1,130	-	-	-	-		

Variable discounts will be applied to consumption up to the KWh Discount Cap, as outlined in the price schedule above. Additional consumption above this cap will not receive a discount.

Discounts will be applied by your Retailer on your first bill between 1 May 2024 and 31 May 2024.



		Current from 1 April 2023								Drovious Voor			
				Curre	nt from 1	Daily	Unit Price	Maximum	Previous Year			Maximur	
		Daily	Unit	Distribution		charge	after	combined	Daily Price	Total	Distribution	combine	
Price Code	Description	Price \$/day	Price \$/kWh	Discount Component	Discount Component	after Discount	distribution Discount	Eligible Discount	(\$/day)	(S/kWh) from	12 month Discount	Eligible Discoun	
		\$/day	\$/KWII	(\$/day)	(\$/kWh)	Component (\$/day)	Component (\$/kWh)	per KWh per ICP	from 1.4.2022	1.4.2022	Component	per KWh p	
_				For payme	ent timing an		see previous						
				. o. pay		a englamey,				40.450			
									CON	/IIVIEK	CIAL PI	RICIN	
General Use	er (GG) for businesses : 3,446 Users							,					
GGF	Daily Price	1.9000		0.3402		1.5598			1.5000		0.3402		
GGUC	Uncontrolled (no load controlling applied)	<u> </u>	0.1346		0.0437		0.0909	1,130		0.1455	0.0825	1,130	
GGA	All inclusive (3kW loading)		0.1046		0.0437		0.0609	·		0.1066	0.0825	ļ .	
GGFC	Controlled 20 (10kW loading)	-	0.0546		-		0.0546	-		0.0569		-	
DG	Exported Micro generation		0.0100		-		0.0100	-		0.0050		-	
ieneral Use	er Time of Use Uncontrolled (GU): 1,720 users												
GUF	Daily Price on Half Hourly Read Uncontrolled	1.9000		0.3402		1.5598			1.5000		0.3402		
GU1	Peak (7am-9.30am & 5.30pm-8pm, excluding weekends and public		0.1872		0.0437		0.1435			0.2016	0.0825		
	holidays) Shoulder (9.30am-5.30pm & 8pm-10pm or 7am-10pm, weekends	-						1 120	—			1 1 2 0	
GU2	and public holidays)		0.1252		0.0437		0.0815	1,130		0.1397	0.0825	1,130	
GU3	Off Peak (10pm-7am)	İ	0.1072		0.0437		0.0635	1		0.1230	0.0825	1	
GGFC	Controlled 20 (10kW loading)	1	0.0546		-		0.0546	-		0.0569	-	-	
DG	Exported Micro generation		0.0100		-		0.0100	-		0.0050	-	-	
eneral Hse	er Time of Use All Inclusive (GC) : 408 users												
	· ·	1	1	0.0400		4.5500			4.5000			ı	
GCF	Daily Price on Half Hourly Read Controlled (3kW loading)	1.9000		0.3402		1.5598			1.5000		0.3402		
GC1	Peak (7am-9.30am & 5.30pm-8pm excluding weekends and public holidays)		0.1572		0.0437		0.1135			0.1582	0.0825		
GC2	Shoulder (9.30am-5.30pm & 8pm-10pm or 7am-10pm weekends		0.0952		0.0437		0.0515	1,130		0.1000	0.0825	1,130	
CC2	and public holidays)	-	0.0773		0.0427		0.0225	-	_	0.0036	0.0025	1	
GC3 GGFC	Off Peak (10pm-7am) Controlled 20 (10kW loading)	-	0.0772		0.0437		0.0335 0.0546	_	_	0.0826	0.0825		
DG	Exported Micro Generation	1	0.0346		-		0.0346	-		0.0050		-	
	<u>' ' </u>	70.00014			-		0.0100	-		0.0030		-	
	vanced User (GA) for businesses that generally use more than		Wn : 45 u									I	
GAF	Daily Price on Half Hourly Read	9.9962		0.5500		9.6560			9.1462		0.5500		
G1	Peak (7am-9.30am & 5.30pm-8pm)		0.1369		0.0032		0.1337	1,092,500		0.1445	0.0038	1,092,50	
G2	Shoulder (9.30am-5.30pm & 8pm-10pm)		0.0910		0.0032		0.0878			0.0983	0.0038		
G3	Off Peak (10pm-7am)		0.0572		-		0.0572	-		0.0550	-	-	
DG	Exported Micro Generation		0.0100		-		0.0100	-		0.0050	-	-	
arger User	Time of Use (TOU) for businesses with connection size 110KV	A or grea	ter : 69 u	isers									
TOUF	Daily Price	27.3100		0.5500		26.7600			26.3220		0.5500		
TOUDVD	Daily Distrubtion Demand Price	-				-			-				
TOULVFD	Daily Distribution LV Capacity price \$/day/kVA	0.0700				0.0700			0.0500				
TOU1	Peak (7am-9.30am & 5.30pm-8pm)		0.0756		0.0032		0.0724	1,092,500		0.0738	0.0038	1,092,50	
TOU2	Shoulder (9.30am-5.30pm & 8pm-10pm)		0.0456		0.0032		0.0424	1,092,500		0.0502	0.0038	1,092,50	
TOU3	Off Peak (10pm-7am)		0.0085		-		0.0085			0.0092			
DG	Exported Micro Generation < 1MW		0.0100		-		0.0100			0.0050			
TOUTXF	Fixed Price	27.3100		0.5500		26.7600			26.3220		0.5500		
TOUTXD	Daily Distribution Demand Price					-							
TOUTXT	Daily Distribution LV Capacity price \$/day/kVA	0.0700				0.0700			0.0500				
TOUTX1	Peak (7am-9.30am & 5.30pm-8pm)	ļ	0.0756		0.0032		0.0724	1,092,500		0.0738	0.0038	1,092,50	
TOUTX2	Shoulder (9.30am-5.30pm & 8pm-10pm)		0.0456		0.0032		0.0424	_,552,500		0.0502	0.0038	_,552,50	
TOUTX3	Off Peak (10pm-7am)		0.0085		-		0.0085			0.0092			
DG	Exported Micro Generation < 1MW		0.0100		-		0.0100			0.0050		<u> </u>	
				UN	IMETER	RED PR	ICING:	Fixed ch	arges o	nly. No	variable	charge	
Price Cod	de Description				NEW 1A			April 2023		1 April 2022		1 April 2022	
	<u> </u>				Daily Pric	e \$/day	Unit Pric	e \$/kWh	Daily	Price \$/day	Unit P	rice \$/kWh	
	supply - Closed for New Connections 01.04.16: 73 Users Intermittent supply consisting of Fire Sirens, Railway Crossing Lights, To	raffic Counts	ors	ı	0.00	100			ı	2400	1		
UMINT	Intermittent supply consisting of Fire Sirens, Kallway Crossing Lights, I					0.2400 0.1500		-		0.2400		-	
UMGL	Lighting	Lighting					-		0.1500			-	
	supply - For New Connections after 01.04.16 : 2,428 Users			1		200	1			2.4462			
UMLF	Streetlights (STL) General Connection (UM)				0.4000		-		0.4400		-	-	
118405					0.4000 1.9000		-		0.4400		1	-	
UMGF							<u> </u>	_				_	
UMGF UMCF NIL	General Connection (3000-6000kWh) - NEW Tsunami Warning Alarms					000	_	-				-	

For more information visit www.topenergy.co.nz or call 0800 867 373