

2019 / 20 Price Schedule

Effective from 1st April 2019. All prices exclude GST.

Consumer Group	Category Code	Price Code	Register Code	Description	Daily Fixed Charge (\$/Day)	Total (\$/kWh)	Distribution Discount Component	Capped Discount kWh
Residential								
	Low User (LR) No. of Users 14,456							
	LRF			LRF Daily Price	0.1500		0.1350	1kWh or greater
	LUC	UN24		LRF Uncontrolled		0.2719	0.1100	1,130
	LA	IN18		LRF All inclusive		0.2069	0.1100	
	LFC	CN20		LRF Controlled 20		0.0872	-	
	LD	D16		LRF Day		0.2429	0.1100	
	LN	N8		LRF Night		0.0829	-	
	DG	92		Exported Micro generation		-	-	
	Standard User (SR) No. of Users 12,087							
	SRF			SRF Daily Price	1.2000		0.1350	1kWh or greater
	SUC	UN24		SRF Uncontrolled		0.2241	0.1100	1,130
	SA	IN18		SRF All inclusive		0.1590	0.1100	
	SFC	CN20		SRF Controlled 20		0.0710	-	
	SD	D16		SRF Day		0.1914	0.1100	
	SN	N8		SRF Night		0.0710	-	
	DG	92		Exported Micro generation		-	-	
General								
	General User (G) No. of Users 5,208							
	GF			GRF Daily Price	1.2000		0.1350	1kWh or greater
	GUC	UN24		GRF Uncontrolled		0.2241	0.1100	1,130
	GA	IN18		GRF All inclusive		0.1590	0.1100	
	GFC	CN20		GRF Controlled 20		0.0710	-	
	GD	D16		GRF Day		0.1914	0.1100	
	GN	N8		GRF Night		0.0710	-	
	DG	92		Exported Micro generation		-	-	
	General Advanced User (GA) No. of Users 90							
	GAF	TOU or SM		GF Daily price on HHR	9.6170		0.5500	1kWh or greater
	G1	See note 1.4		GRF Peak		0.2032	0.0030	1,092,500
	G2	See note 1.4		GRF Shoulder		0.1381	0.0030	
	G3	See note 1.4		GRF Off peak		0.0710	-	
	DG	92		Exported Micro generation		-	-	
Larger Connections								
	Large User (TOU) \$/Day No. of Users 64							
	TOUF	TOU or SM		TOUF Daily price on HHR (a capable meter and greater than 200,000 kwh/pa)	27.6159		0.5500	1kWh or greater
	TOU1	See note 1.4		TOU Peak		0.1650	0.0030	1,092,500
	TOU2	See note 1.4		TOU Shoulder		0.1121	0.0030	
	TOU3	See note 1.4		TOU Off peak		0.0085	-	
	DG	92		Exported Micro generation		-	-	
Unmetered (STL)								
	Closed 1.4.2016 for new connetions No. of users 2,519							
	UMLSH			Unmetered supply consisting of Pedestrian Crossing, Streetlights, Bollards, Unmetered Lights with 1 lamp	0.5010		-	
	UMLDH			Unmetered supply consisting of 1 pole with 2 lamps	1.0031		-	
	UMLTH			Unmetered supply consisting of 1 pole with 3 lamps	1.5028		-	
	UMLSHLPMC			Unmetered supply consisting of 1 lamp mounted on a Top Energy Pole e.g. Pedestrian Crossing, Streetlights, Bollards	0.6180		-	
	UMDECL			Unmetered supply consisting of String lighting of Incandescent light bulbs	0.5010		-	
	UMGL			Unmetered supply consisting of Community Lighting, Convenience Lighting, Jetty Lights, Under Verandah Lighting	0.1679		-	
	UMCON500			Unmetered continuous supply less than 500 watts e.g. Battery Chargers, Electric Fences, Irrigation, PCM Cabinets, Phone Booths, Radio Repeaters, TV Boosters	0.4840		-	
	UMINT			Unmetered intermittent supply consisting of Fire Sirens, Railway Crossing Lights, Traffic Counters	0.2679		-	
New Unmetered (UM)								
	Open From 1.4.2016 No. of users 57							
	UMLF			UM streetlight (STL)	0.5010		-	
	UML			UM streetlight (STL)		-	-	
	UMGF			UM General connection (UM)	0.5010		-	
	UMG			UM General connection (UM)		-	-	
	NIL			Tsunami Warning Alarms	-		-	

Conditions

GENERAL

A	All Prices stated are exclusive of GST.
B	The estimated number of users (Status 0002) is at 31.3.2020 (34,981) including Trial TOU customers.
C	The charges comprise of a fixed network price and a variable price based on quantities distributed.
D	Each ICP is liable for 1 daily fixed network price.
E	The 15c per day fixed price provides for 21kVA maximum demand.
F	Budget pass-through prices, including transmission, comprise approximately 20% of the Delivery Price.
G	Unmetered supply tariffs are wholly fixed.
H	Industrial prices for large consumers are user specific and are wholly fixed.

PRICE CATEGORY INFORMATION

The price categories are Residential (Low User and Standard User), General, Larger Connections and Unmetered

1.1	A Residential connection is one for the purpose of supplying electricity to a premise that is used or intended for occupation principally as a place of residence, and excludes those premises described in Part 1b of the Electricity Industry Act 2010. The standard user price category applies to all residential connections unless the consumer has elected and is eligible for the retailers low user pricing plan.									
1.2	Residential are further defined to belong to either low or standard categories. To be eligible for the low user price category the consumer must be on the retailer low user pricing plan and the premises must be a Principal place of residence. For avoidance of doubt, eligibility for the low user price category excludes holiday homes and buildings and meters that are ancillary to a users Principal place of residence.									
1.3	A General User is where the connection is for the purpose of supplying electricity to a connection that does not meet the criteria of a residential user or any other price category. This includes builders temporary supplies.									
1.4	A General Advanced User price category is based on usage in half hour (HHR) time periods as defined below and is available to general connections where a user has nominated a qualifying pricing plan with their retailer. A meter capable of measuring usage per half hour is required (HHR). <table border="1" data-bbox="494 784 1503 895"> <thead> <tr> <th>Peak</th> <th>Shoulder</th> <th>Off Peak</th> </tr> </thead> <tbody> <tr> <td>07.00 - 09.30</td> <td>09.30 - 17.30</td> <td>23.00 - 07.00</td> </tr> <tr> <td>17.30 - 20.00</td> <td>20.00 - 23.00</td> <td></td> </tr> </tbody> </table> <p>CAP150 and CAP150FC are closed from 31 March 2019 and will be transferred to Price Category "G" on 1 April 2019.</p>	Peak	Shoulder	Off Peak	07.00 - 09.30	09.30 - 17.30	23.00 - 07.00	17.30 - 20.00	20.00 - 23.00	
Peak	Shoulder	Off Peak								
07.00 - 09.30	09.30 - 17.30	23.00 - 07.00								
17.30 - 20.00	20.00 - 23.00									
1.5	Larger Connections all have a fuse capacity of 110kVA or greater, are TOU metered and have a connection voltage of 400V, 11kV or 33 KV.									

POSTED DISCOUNT

2.1	Discounts will only be provided to consumers that are connected on 22 October 2019 (Eligibility date) and that have used more than 1kWh during the 12 month period ending 30 September 2019.
2.2	The Price Category Code used at 30 September 2019 by an ICP will be used to determine the discount.
2.3	Variable distribution discounts will be applied to consumption up to the kWh Discount Cap, as outlined in the schedule above. Additional consumption above this cap will not receive a discount.
2.4	Discounts will be applied by your Retailer on your first bill after 1 November 2019.

RESIDENTIAL TIME OF USE TRIAL

3.1	Top Energy is introducing trial residential time of use (TOU) pricing categories with time periods as defined below: <table border="1" data-bbox="494 1255 1503 1366"> <thead> <tr> <th>Peak</th> <th>Shoulder</th> <th>Off Peak</th> </tr> </thead> <tbody> <tr> <td>07.00 - 09.30</td> <td>09.30 - 17.30</td> <td>22.00 - 07.00</td> </tr> <tr> <td>17.30 - 20.00</td> <td>20.00 - 22.00</td> <td></td> </tr> </tbody> </table> <p>and is available to residential connections where a user has nominated a qualifying pricing plan with their retailer. A meter capable of measuring usage per half hour (HHR) is required.</p>	Peak	Shoulder	Off Peak	07.00 - 09.30	09.30 - 17.30	22.00 - 07.00	17.30 - 20.00	20.00 - 22.00	
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07.00 - 09.30	09.30 - 17.30	22.00 - 07.00								
17.30 - 20.00	20.00 - 22.00									
3.2	The trial TOU pricing categories will be available for up to two years and the trial is limited to 500 customers. Top Energy reserves the right to restrict the number of customers on the trial for each retailer. Exported Micro generation will be treated the same as residential.									

Category Code	Price Code	Register Code	Description	Daily Fixed Charge (\$/Day)	Total (\$/kWh)	Distribution Discount Component	Capped Discount kWh
Low User TOU Uncontrolled (LU) No. of users 36							
	LUF	TOU or SM	LUF Daily price on HHR Uncontrolled	0.1500		0.135	1kWh or greater
	LU1	See note 3.1	Peak		0.3560	0.110	1,130
	LU2	See note 3.1	Shoulder		0.2524	0.110	
	LU3	See note 3.1	Off Peak		0.2060	0.110	
	LFC	CN20	Controlled 20		0.0872	-	
Low User TOU All Inclusive (LC) No. of users 214							
	LCF	TOU or SM	LUF Daily price on HHR Uncontrolled	0.1500		0.135	1kWh or greater
	LC1	See Note 3.1	Peak		0.2729	0.110	1,130
	LC2	See Note 3.1	Shoulder		0.1977	0.110	
	LC3	See Note 3.1	Off Peak		0.1431	0.110	
	LFC	CN20	Controlled 20		0.0872	-	
Standard User TOU Uncontrolled (SU) No. of users 41							
	SUF	TOU or SM	SUF Daily price on HHR Uncontrolled	1.2000		0.135	1kWh or greater
	SU1	See Note 3.1	Peak		0.3055	0.110	1,130
	SU2	See Note 3.1	Shoulder		0.2019	0.110	
	SU3	See Note 3.1	Off Peak		0.1659	0.110	
	SFC	CN20	Controlled 20		0.0710	-	
Standard User TOU All Inclusive (SC) No. of users 209							
	SCF	TOU or SM	SUF Daily price on HHR Controlled	1.2000		0.135	1kWh or greater
	SC1	See Note 3.1	Peak		0.2185	0.110	1,130
	SC2	See Note 3.1	Shoulder		0.1490	0.110	
	SC3	See Note 3.1	Off Peak		0.1045	0.110	
	SFC	CN20	Controlled 20		0.0710	-	

LOSS FACTORS

4.1	Loss factors for the Top Energy Network are:																									
	<table border="1"> <thead> <tr> <th>Distributor Code</th> <th>GXP Losses factors applicable to</th> <th>Registry loss category code</th> <th>Loss Factor</th> <th>Consumer Group / Category Code</th> </tr> </thead> <tbody> <tr> <td>TOPE</td> <td>LV Network (Non-Technical + LV)</td> <td>RLF D</td> <td>1.1234</td> <td>Residential / General TOU</td> </tr> <tr> <td>TOPE</td> <td>Site-Specific Customers</td> <td>RLF I1 (JNL)</td> <td>1.0273</td> <td>Larger (IND)</td> </tr> <tr> <td>TOPE</td> <td>Site-Specific Customers</td> <td>RLF I2 (AFFCO)</td> <td>1.0464</td> <td>Larger (IND)</td> </tr> <tr> <td>TOPE</td> <td>Site-Specific Customers - Generators</td> <td>RLF G1 (NGA)</td> <td>1.0000</td> <td>Larger (LDG)</td> </tr> </tbody> </table>	Distributor Code	GXP Losses factors applicable to	Registry loss category code	Loss Factor	Consumer Group / Category Code	TOPE	LV Network (Non-Technical + LV)	RLF D	1.1234	Residential / General TOU	TOPE	Site-Specific Customers	RLF I1 (JNL)	1.0273	Larger (IND)	TOPE	Site-Specific Customers	RLF I2 (AFFCO)	1.0464	Larger (IND)	TOPE	Site-Specific Customers - Generators	RLF G1 (NGA)	1.0000	Larger (LDG)
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For more information visit www.topenergy.co.nz
or call 09 4015440