

GENERAL

A	All Prices stated are exclusive of GST.
B	The estimated number of active users (Status 0002) is at 31.3.2027 (34,820)
C	The charge comprise of a fixed network price and a variable price based on quantities distributed.
D	Each ICP is liable for 1 daily fixed network price.
E	The 90c per day fixed price provides for 21kVA maximum demand.
F	Budgeted pass-through prices, including transmission, comprise approximately 15% of the Delivery Price.
G	Unmetered supply tariffs are wholly fixed.
H	Industrial prices for large consumers are user specific and are wholly fixed.

PRICE CATEGORY INFORMATION

	The price categories are Residential (Low User and Standard User), General, Temporary Supply, Larger Connections and Unmetered.													
1.1	A Residential connection is one for the purpose of supplying electricity to a premise that is used or intended for occupation as the principal place of residence, and excludes those premises described in Part 1 b of the Electricity Industry Act 2010. The standard user price category applies to all residential connections unless the consumer has elected and is eligible for the retailers low user pricing plan.													
1.2	Residential are further defined to belong to either low or standard categories. To be eligible for the low user price category the consumer must be on the retailer low user pricing plan and the premises must be a Principal place of residence. For avoidance of doubt, eligibility for the low user price category <u>excludes</u> holiday homes and buildings and meters that are ancillary to a users principal place of residence.													
1.3	A General User is where the connection is for the purpose of supplying electricity to a connection that does not meet the criteria of a residential user or any other price category.													
1.4	Residential and General Commercial customers (EIEP1) are further defined to belong to 'Time of Use' (ToU) or 'Non Time of Use' (Non-ToU) by their meter type. The ToU Price Category applies to all Residential or General Commercial customers with a communicating AMI meter, as indicated by a "Y" in the AMI Comm flag field of the 'Metering Attributes' section in the EA registry. Retailers are required to ensure customers are on the appropriate Price Category which Top Energy will review periodically. GU, GC, LC LU , SC and SU price categories are only available to use on EIEP1 ICPs.													
1.5	Top Energy Residential and General Commercial ToU pricing categories with time periods as defined below: <table><tr><th>Time Periods</th><th>Peak</th><th>Shoulder</th><th>Off peak</th></tr><tr><td rowspan="2">Working days</td><td>07:00-09:30</td><td>09:30-17:30</td><td rowspan="3">22:00-07:00</td></tr><tr><td>17:30-20:00</td><td>20:00-22:00</td></tr><tr><td>Weekends and public Holidays (Including Northland Regional holiday only)</td><td>No peak</td><td>07:00-22:00</td></tr></table> Criteria for Residential and General Commercial TOU The ToU pricing categories will apply to all Residential and General Commercial customers with a communicating AMI meter, as indicated by "Y" in the AMI comm flag field of the Metering Attributes section in the EA registry. Customers with non-AMI or non-communicating meters will be defaulted to the non-TOU Price codes.	Time Periods	Peak	Shoulder	Off peak	Working days	07:00-09:30	09:30-17:30	22:00-07:00	17:30-20:00	20:00-22:00	Weekends and public Holidays (Including Northland Regional holiday only)	No peak	07:00-22:00
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1.6	A Time of Use (TOU) or General Advanced (GA) User (i.e. EIEP3) price category is based on usage in half hour (HHR) time periods as defined below; <table><tr><th>Time Periods</th><th>Peak</th><th>Shoulder</th><th>Off peak</th></tr><tr><td rowspan="2">All days</td><td>07:00-09:30</td><td>09:30-17:30</td><td rowspan="2">22:00-0700</td></tr><tr><td>17:30-20:00</td><td>20:00-2200</td></tr></table> and is available to general connections where a user has nominated a qualifying pricing plan with their retailer. A meter capable of measuring usage per half hour is required (HHR).	Time Periods	Peak	Shoulder	Off peak	All days	07:00-09:30	09:30-17:30	22:00-0700	17:30-20:00	20:00-2200			
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1.7	Larger Connections all have a fuse capacity of 110kVA or greater, are ToU metered and have a connection voltage of 400V, 11kV or 33 KV. Capacity and demand charges are calculated as follows. - Capacity (kVA) is based on the installed capacity of the ICP’s connection as at the last day of the month. For Low Voltage customers this is based on fuse capacity, dedicated transformers customers based on the transformer capacity and High Voltage customers based on customer's transformer capacity. A minimum of 110kVA applies or Category 3 metering. - Demand charges (kVA) are based on the average of the ICP’s 10 highest half hour kVA demands between 7am and 10pm (including weekends and public holidays) calculated across the month. A minimum 100kVA applies.													
1.8	The Distribution Generation Connection and System Operator charge applies to connections greater than 1 MW which require active monitoring and management of power flows.													
1.9	The Ngawha Industrial park pricing is only available to ICPs in the Ngawha Industrial Park and Top Energy has been notified that the site has been livened and is eligible.													
1.10	Generation only connections with <1MW now have a separate Price Category. To be eligible for this Price Category the site must be generation only and any consumption is for the sole purpose of generation. Allocation to this Price Category must be approved by Top Energy.													
1.11	New Embedded networks will be priced individually with a price on application.													

1.12	New unmetered connections greater than 3,000kWh will be allocated to separate Price Category. A review of existing unmetered connections will be completed in the future																	
1.13	A Use-of-Money adjustment on washups under clause 33.2 of the DDA will only be calculated on washups of the threshold amount of greater than \$30,000 (excl GST) in either direction. Each washup will be treated separately for the purpose of threshold.																	
1.14	As per clause 9.10, a refund of daily fixed charges will be applied to ICPs that have had continuous supply interruption for 24 hours or longer as a consequence of a fault. The retailer will be provided with a list of ICPs off supply and the refund will be applied as a separate line entry on the retail invoice.																	
1.2	The Charge for Injection applies to all connections without a non-AMI or non-Communicating meters, which are defaulted to Non-TOU Price Codes and Connections which fall outside of the Electricity Authority's criteria for negative injection charges in the Electricity Industry Act 2010. Applies to all periods.																	
1.16	The Net Charge for Injection is defined as the Sum of "a Charge for Injection" and "a Negative Charge for Injection", for the TOU periods outlined below. These are the same as the consumption TOU periods, except peak has been split into summer and winter. - The "Charge for Injection" is unchanged from last year and applies to all periods. This covers incremental costs only as per Part 6 of the Code. - The "Negative Charge for Injection" is set at 0 c/kWh for all TOU periods. This is due to no foreseeable constraints on our network, once committed projects are delivered. <table><tr><th>Time Periods</th><th>Winter Peak (01 April to 30 Sept)</th><th>Summer Peak (1 Oct to 31 Mar)</th><th>Shoulder</th><th>Off Peak</th></tr><tr><td rowspan="2">Working Days</td><td>07:00-09:30</td><td>07:00-09:30</td><td>09:30-17:30</td><td rowspan="3">22:00-07:00</td></tr><tr><td>17:30-20:00</td><td>17:30-20:00</td><td>20:00-22:00</td></tr><tr><td>Weekends and Public Holidays (incl. Northland Regional Holidays only)</td><td colspan="2">No Peak</td><td>07:00-22:00</td></tr></table> Eligibility: To be eligible the connection needs to have an AMI communicating meter and be on one of the following price categories: LU, LC, SU, SC, GU, GC, GA, GUIND, and GAIND. This includes all connections <45kVA. The injection data in EIEP1s is required to be sent in the TOU bands as defined above. Non-TOU meters and other pricing categories e.g. Large TOU, Unmetered, and Generators, are not eligible.	Time Periods	Winter Peak (01 April to 30 Sept)	Summer Peak (1 Oct to 31 Mar)	Shoulder	Off Peak	Working Days	07:00-09:30	07:00-09:30	09:30-17:30	22:00-07:00	17:30-20:00	17:30-20:00	20:00-22:00	Weekends and Public Holidays (incl. Northland Regional Holidays only)	No Peak		07:00-22:00
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POSTED DISCOUNT

2.1	The Discount will only be provided to ICPs connected on 31 March 2027 (eligibility date) with an active customer and have used more than 1 kWh during the 12 month period ending 31 March 2027.
2.2	The Price Category Code used at 31 March 2027 by an ICP will be used to determine the discount.
2.3	Fixed distribution discount is based on number of days connected for the period multiplied by the fixed discount. Variable distribution discounts will be applied to consumption up to the kWh Discount Cap, as outlined in the price schedule above. Additional consumption above this cap will not receive a discount.
2.4	Discounts will be applied by your Retailer on your first bill between 1 May 2027 and 31 May 2027.

LOSS FACTORS

3.1

Loss Factors for Top Energy Network are:

Distributor Code	GXP Losses factors applicable to	Registry loss category code	Loss Factor Consumption	Loss Factor Generation	Consumer Group / Category Code
TOPE	LV Network (Non-Technical + LV)	RLF D	1.1267		Residential/ General/ TOU
TOPE	Site-Specific Customers	IND1 (JNL)	1.0081		Larger (IND)
TOPE	Site-Specific Customers	IND2 (AFFCO)	1.0169		Larger (IND)
TOPE	Site-Specific Customers - Generators	GEN1 (NGA)	1.0048	0.9970	Larger (LDG)
TOPE	Site-Specific Customers - Generators	GEN2 (NGB)	1.0048	0.9977	Larger (LDG)
TOPE	Site-Specific Customers - Generators	GEN3 (KTS)	1.0048	0.9683	Larger (LDG)
TOPE	Site-Specific Customers - Generators	GEN4 (PSF)	1.0048	0.9053	Larger (LDG)
TOPE	Site-Specific Customers - Generators	GEN5 (TRS)	1.0048	0.9663	Larger (LDG)