

TOP ENERGY LTD
DISCLOSURE OF ELECTRIC LINE CHARGES

Effective from 1st April 2014
All prices exclude GST

Top Energy is required by law to disclose details of line charges.

- Standard tariff charges comprise a fixed network charge and a variable charge based on units distributed.
- Each ICP is liable for 1 daily fixed network charge
- The standard 15c per day fixed charge provides for 20kVA maximum demand
- Budgeted pass-through and recoverable charges, including transmission, comprise approximately 23.5% of the line charges.
- Unmetered supply tariffs are wholly fixed.
- Industrial tariffs for large consumers are customer specific and are wholly fixed.

| Tariff / Price Category Code | Price Category Description | Number of ICPs | Tariff Code | Charge Type | Rate Effective from 1 April 2014 | | | | | Rate Effective from 1 April 2013 | | | | | |
|------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|-------------|-------------|-------------------------------------|----------------------------------|--------------------------------|--------------------------------------------|---------------------------------------|----------------------------------|----------------------------------|-------------------------------------|--------------------------------------------|---------------------------------------|--------|
| | | | | | Transmission Charge | Distribution Charge pre-Discount | Total Line Charge pre-Discount | Distribution Discount - See Discount Notes | kWh Discount Cap - See Discount Notes | Transmission Charge | Distribution Charge pre-Discount | Total Line Charge pre-Discount | Distribution Discount - See Discount Notes | kWh Discount Cap - See Discount Notes | |
| UC | Total charges for this plan include a fixed rate for each day connected (UCF) and a variable rate (UCV) for kWh consumption. | 7162 | UCF | \$/Day | 0.013 | 0.137 | 0.150 | - | 0.135 | 0.013 | 0.137 | 0.150 | - | 0.135 | |
| | | | UCV | cents/kWh | 4.450 | 17.491 | 21.941 | - | 11.000 | 1,130 | 3.966 | 16.752 | 20.718 | - | 11.000 |
| UCFC | This plan is for 2 or more meters. Total charges for this plan include the UC tariff and a variable rate (FCV) for kWh consumption through at least 1 meter on FC load. Any remaining meters must be on UC or FC load. | 375 | UCFCF | \$/Day | 0.013 | 0.137 | 0.150 | - | 0.135 | 0.013 | 0.137 | 0.150 | - | 0.135 | |
| | | | UCV | cents/kWh | 4.450 | 17.491 | 21.941 | - | 11.000 | 1,130 | 3.966 | 16.752 | 20.718 | - | 11.000 |
| | | | FCV | cents/kWh | 1.435 | 4.646 | 6.081 | - | 0 | 1,279 | 4.450 | 5.729 | - | 0 | |
| UCPC | This plan is for 2 or more meters. Total charges for this plan include the UC tariff and a variable rate (PCV) for kWh consumption through at least 1 meter on PC load. Any remaining meters must be on UC or PC load. | 367 | UCPCF | \$/Day | 0.013 | 0.137 | 0.150 | - | 0.135 | 0.013 | 0.137 | 0.150 | - | 0.135 | |
| | | | UCV | cents/kWh | 4.450 | 17.491 | 21.941 | - | 11.000 | 1,130 | 3.966 | 16.752 | 20.718 | - | 11.000 |
| | | | PCV | cents/kWh | 3.157 | 11.616 | 14.773 | - | 11.000 | 2,814 | 11.125 | 13.939 | - | 11.000 | |
| UCPCFC | This plan is for 3 or more meters. Total charges for this plan include the UCPC tariff and a variable rate (FCV) for kWh consumption through at least 1 meter on FC load. Any remaining meters must be on UC, PC or FC load. | 49 | UCPCFCF | \$/Day | 0.013 | 0.137 | 0.150 | - | 0.135 | 0.013 | 0.137 | 0.150 | - | 0.135 | |
| | | | UCV | cents/kWh | 4.450 | 17.491 | 21.941 | - | 11.000 | 1,130 | 3.966 | 16.752 | 20.718 | - | 11.000 |
| | | | PCV | cents/kWh | 3.157 | 11.616 | 14.773 | - | 11.000 | 2,814 | 11.125 | 13.939 | - | 11.000 | |
| | | | FCV | cents/kWh | 1.435 | 4.646 | 6.081 | - | 0 | 1,279 | 4.450 | 5.729 | - | 0 | |
| PC | Total charges for this plan include a fixed rate for each day connected (PCF) and a variable rate (PCV) for kWh consumption. | 20466 | PCF | \$/Day | 0.013 | 0.137 | 0.150 | - | 0.135 | 0.013 | 0.137 | 0.150 | - | 0.135 | |
| | | | PCV | cents/kWh | 3.157 | 11.616 | 14.773 | - | 11.000 | 1,130 | 2.814 | 11.125 | 13.939 | - | 11.000 |
| PCFC | This plan is for 2 or more meters. Total charges for this plan include the PC tariff and a variable rate (FCV) for kWh consumption through at least 1 meter on FC load. Any remaining meters must be on PC or FC load. | 728 | PCFCF | \$/Day | 0.013 | 0.137 | 0.150 | - | 0.135 | 0.013 | 0.137 | 0.150 | - | 0.135 | |
| | | | PCV | cents/kWh | 3.157 | 11.616 | 14.773 | - | 11.000 | 1,130 | 2.814 | 11.125 | 13.939 | - | 11.000 |
| | | | FCV | cents/kWh | 1.435 | 4.646 | 6.081 | - | 0 | 1,279 | 4.450 | 5.729 | - | 0 | |
| DAYNGT | The day rate (DAYV) applies from 7 am to 11 pm and the night rate (NGTV) from 11 pm to 7 am. Total charges for this plan include a fixed rate for each day connected (DAYF), a variable rate for kWh consumption during the day period (DAYV), and a variable rate for | 902 | DAYF | \$/Day | 0.013 | 0.137 | 0.150 | - | 0.135 | 0.013 | 0.137 | 0.150 | - | 0.135 | |
| | | | DAYV | cents/kWh | 3.301 | 12.982 | 16.283 | - | 11.000 | 1,130 | 2.942 | 12.434 | 15.376 | - | 11.000 |
| | | | NGTV | cents/kWh | 0.718 | 1.913 | 2.631 | - | 0 | 0,640 | 1.832 | 2.472 | - | 0 | |
| CAP150 | This plan is for customers on CT Metering, with a capacity of greater than 100 Amps per phase. Total charges for this plan include a fixed rate for each day connected (CAP150F) and a variable rate (CAP150V) for kWh consumption on all loads. | 114 | CAP150F | \$/Day | 1.330 | 6.458 | 7.788 | - | 0.550 | 1.267 | 6.185 | 7.452 | - | 0.550 | |
| | | | CAP150V | cents/kWh | 2.955 | 8.029 | 10.984 | - | 0.300 | 1,092,500 | 2.814 | 7.690 | 10.504 | - | 0.300 |
| CAP150FC | This plan is for 2 or more meters. The total charges for this plan include the CAP150 tariff and a variable rate (FCV) for kWh consumption through at least 1 meter on FC load. Any remaining meters must be on CAP150 or FC load. | 7 | CAP150FCF | \$/Day | 1.330 | 6.315 | 7.645 | - | 0.550 | 1.267 | 6.110 | 7.377 | - | 0.550 | |
| | | | CAP150V | cents/kWh | 2.955 | 8.029 | 10.984 | - | 0.300 | 1,092,500 | 2.814 | 7.690 | 10.504 | - | 0.300 |
| | | | FCV | cents/kWh | 1.435 | 4.646 | 6.081 | - | 0 | 1,279 | 4.450 | 5.729 | - | 0 | |
| SPECIAL | This plan is for existing ICPs Only - no new ICPs allowed. | 77 | SPECIALF | \$/Day | 0.013 | 0.137 | 0.150 | - | 0.135 | 0.013 | 0.137 | 0.150 | - | 0.135 | |
| | | | VARIABLE | cents/kWh | As per ICP's metering configuration | - | - | As per ICP's metering configuration | As per ICP's metering configuration | - | - | As per ICP's metering configuration | | | |
| ToU Time of Use | The default tariff for all customers with an annual consumption exceeding 200,000 kWh but less than 3,000,000 kWh. Total charges for this plan includes a fixed tariff for each day connected (TOUF), and a variable tariff for kWh consumption (TOUV). | 62 | TOUF | \$/Day | 4.029 | 18.391 | 22.420 | - | 0.550 | 3.837 | 17.794 | 21.631 | - | 0.550 | |
| ToU1V | 00:00 - 04:00 | | TOUV1 | cents/kWh | 0.107 | 0.155 | 0.262 | - | 0 | 0.102 | 0.150 | 0.252 | - | 0 | |
| ToU2V | 04:00 - 08:00 | | TOUV2 | cents/kWh | 0.161 | 0.254 | 0.415 | - | 0 | 0.153 | 0.246 | 0.399 | - | 0 | |
| ToU3V | 08:00 - 12:00 | | TOUV3 | cents/kWh | 3.492 | 5.574 | 9.066 | - | 0.300 | 3.326 | 5.393 | 8.719 | - | 0.300 | |
| ToU4V | 12:00 - 16:00 | | TOUV4 | cents/kWh | 4.137 | 6.591 | 10.728 | - | 0.300 | 3.940 | 6.377 | 10.317 | - | 0.300 | |
| ToU5V | 16:00 - 20:00 | | TOUV5 | cents/kWh | 5.950 | 9.499 | 15.449 | - | 0.300 | 5.667 | 9.191 | 14.858 | - | 0.300 | |
| ToU6V | 20:00 - 00:00 | | TOUV6 | cents/kWh | 1.974 | 3.985 | 5.959 | - | 0.300 | 1.880 | 2.985 | 4.865 | - | 0.300 | |
| IND1 | Individual fixed annual contracts for Industrial Customer 1. | 2 | IND1 | \$/Day | | | | | | | | | | | |
| IND2 | Individual fixed annual contracts for Industrial Customer 2. | 1 | IND2 | \$/Day | | | | | | | | | | | |
| UMLSH | Unmetered supply consisting of Pedestrian Crossing, Streetlights, Bollards, Unmetered Lights with 1 lamp. | 7 | UMLSH | \$/Day | - | 0.380 | 0.380 | - | 0 | - | 0.380 | 0.380 | - | 0 | |
| UMLDH | Unmetered supply consisting of 1 pole with 2 lamps. | 5 | UMLDH | \$/Day | - | 0.760 | 0.760 | - | 0 | - | 0.760 | 0.760 | - | 0 | |
| UMLTH | Unmetered supply consisting of 1 pole with 3 lamps. | 1 | UMLTH | \$/Day | - | 1.139 | 1.139 | - | 0 | - | 1.139 | 1.139 | - | 0 | |
| UMLSHLPMC | Unmetered supply consisting of 1 lamp mounted on a Top Energy Pole eg Pedestrian Crossing, Streetlights, Bollards. | 5 | UMLSHLPMC | \$/Day | - | 0.468 | 0.468 | - | 0 | - | 0.468 | 0.468 | - | 0 | |
| UMLDHPMC | Unmetered supply consisting of 2 lamps mounted on a Top Energy Pole. | | UMLDHPMC | \$/Day | - | 0.848 | 0.848 | - | 0 | - | 0.848 | 0.848 | - | 0 | |
| UMLTHLPMC | Unmetered supply consisting of 3 lamps mounted on a Top Energy Pole. | | UMLTHLPMC | \$/Day | - | 1.228 | 1.228 | - | 0 | - | 1.228 | 1.228 | - | 0 | |
| UMDECL | Unmetered supply consisting of String lighting of Incandescent light bulbs. | 2 | UMDECL | \$/Day | - | 0.380 | 0.380 | - | 0 | - | 0.380 | 0.380 | - | 0 | |
| UMGL | Unmetered supply consisting of Community Lighting, Convenience Lighting, Jetty Lights, Under Verandah Lighting. | 4 | UMGL | \$/Day | - | 0.127 | 0.127 | - | 0 | - | 0.127 | 0.127 | - | 0 | |
| UMGLPMC | Unmetered supply consisting of Community Lighting, Convenience Lighting, Jetty Lights mounted on a Top Energy pole. | | UMGLPMC | \$/Day | - | 0.215 | 0.215 | - | 0 | - | 0.215 | 0.215 | - | 0 | |
| UMCON500 | Unmetered continuous supply less than 500watts eg Battery Chargers, Electric Fences, Irrigation, PCM Cabinets, Phone Booths, Radio Repeaters, TV Boosters. | 183 | UMCON500 | \$/Day | - | 0.367 | 0.367 | - | 0 | - | 0.367 | 0.367 | - | 0 | |
| UMINT | Unmetered intermittent supply consisting of Fire Sirens, Railway Crossing Lights, Traffic Counters. | 6 | UMINT | \$/Day | - | 0.203 | 0.203 | - | 0 | - | 0.203 | 0.203 | - | 0 | |

Excluding Planned and Unplanned Outages, energy supply for the load connected to at least one meter of each Tariff is expected to occur 24 hrs each day without restriction excluding any partially controllable (PC) or fully controllable load (FC) offered to Top Energy.

General Notes

- FC: Top Energy can control the Fully Controllable Load for up to 4 hrs per day and the load offered must be at least 10 kW
- PC: Top Energy can control the Partially Controllable Load for up to 6 hrs per day and the load offered must be at least 3 kW (e.g. a hot water cylinder).
- DAYNGT: To qualify for this plan customers must offer at least 3 kW of load controllable by Top Energy for up to 6 hrs per day.
- From 1 April 2012 electricity retailers will include in their invoices Top Energy line charges based on the "Total Line Charge pre-Discount" rates as set out in this table

Discount Notes

- Discounts will only be provided to consumers that are connected on 21 October 2014 and that have used more than 1 kWh during the 12 month period ending 31 August 2014.
- The Tariff Category Code used at 31 August 2014 by an ICP will be used to determine the discount.
- Variable distribution discounts will be applied to consumption up to the kWh Discount Cap, as outlined in the schedule above. Additional consumption above this cap will not receive a discount.