

**DISCLOSURE OF ELECTRIC LINE CHARGES**

Effective from 1st April 2013

All prices exclude GST

Top Energy is required by law to disclose details of line charges.

- Standard tariff charges comprise a fixed network charge and a variable charge based on units distributed.
- Each ICP is liable for 1 daily fixed network charge
- The standard 15c per day fixed charge provides for 20kVA maximum demand
- Budgeted pass-through and recoverable charges, including transmission, comprise approximately 22.5% of the line charges.
- Unmetered supply tariffs are wholly fixed.
- Industrial tariffs for large consumers are customer specific and are wholly fixed.

Tariff / Price Category Code	Price Category Description	Number of ICPs	Tariff Code	Charge Type	Rate Effective from 1 April 2013					Rate Effective from 1 April 2012						
					Transmission Charge	Distribution Charge pre-Discount	Total Line Charge pre-Discount	Distribution Discount - See Discount Notes	kWh Discount Cap - See Discount Notes	Transmission Charge	Distribution Charge pre-Discount	Total Line Charge pre-Discount	Distribution Discount - See Discount Notes	kWh Discount Cap - See Discount Notes		
UC	Total charges for this plan include a fixed rate for each day connected (UCF) and a variable rate (UCV) for kWh consumption.	7111	UCF	\$/Day	0.013	0.137	0.150	-	0.135		0.013	0.137	0.150	-	0.135	
			UCV	cents/kWh	3.966	16.752	20.718	-	11.000	1,130	3.525	16.550	20.075	-	11.000	1,130
UCFC	This plan is for 2 or more meters. Total charges for this plan include the UC tariff and a variable rate (FCV) for kWh consumption through at least 1 meter on FC load. Any remaining meters must be on UC or FC load.	386	UCFCF	\$/Day	0.013	0.137	0.150	-	0.135		0.013	0.137	0.150	-	0.135	
			UCV	cents/kWh	3.966	16.752	20.718	-	11.000	1,130	3.525	16.550	20.075	-	11.000	1,130
			FCV	cents/kWh	1.279	4.450	5.729	-	-	0	1.137	4.396	5.533	-	-	0
UCPC	This plan is for 2 or more meters. Total charges for this plan include the UC tariff and a variable rate (PCV) for kWh consumption through at least 1 meter on PC load. Any remaining meters must be on UC or PC load.	371	UCPCF	\$/Day	0.013	0.137	0.150	-	0.135		0.013	0.137	0.150	-	0.135	
			UCV	cents/kWh	3.966	16.752	20.718	-	11.000	1,130	3.525	16.550	20.075	-	11.000	1,130
			PCV	cents/kWh	2.814	11.125	13.939	-	-	0	2.501	10.991	13.492	-	-	0
UCPCFC	This plan is for 3 or more meters. Total charges for this plan include the UCPC tariff and a variable rate (FCV) for kWh consumption through at least 1 meter on FC load. Any remaining meters must be on UC, PC or FC load.	51	UCPCFCF	\$/Day	0.013	0.137	0.150	-	0.135		0.013	0.137	0.150	-	0.135	
			UCV	cents/kWh	3.966	16.752	20.718	-	11.000	1,130	3.525	16.550	20.075	-	11.000	1,130
			PCV	cents/kWh	2.814	11.125	13.939	-	-	0	2.501	10.991	13.492	-	-	0
			FCV	cents/kWh	1.279	4.450	5.729	-	-	0	1.137	4.396	5.533	-	-	0
PC	Total charges for this plan include a fixed rate for each day connected (PCF) and a variable rate (PCV) for kWh consumption.	20382	PCF	\$/Day	0.013	0.137	0.150	-	0.135		0.013	0.137	0.150	-	0.135	
			PCV	cents/kWh	2.814	11.125	13.939	-	11.000	1,130	2.501	10.991	13.492	-	11.000	1,130
PCFC	This plan is for 2 or more meters. Total charges for this plan include the PC tariff and a variable rate (FCV) for kWh consumption through at least 1 meter on FC load. Any remaining meters must be on PC or FC load.	738	PCFCF	\$/Day	0.013	0.137	0.150	-	0.135		0.013	0.137	0.150	-	0.135	
			PCV	cents/kWh	2.814	11.125	13.939	-	11.000	1,130	2.501	10.991	13.492	-	11.000	1,130
			FCV	cents/kWh	1.279	4.450	5.729	-	-	0	1.137	4.396	5.533	-	-	0
DAYNGT	The day rate (DAYV) applies from 7 am to 11 pm and the night rate (NGTV) from 11 pm to 7 am. Total charges for this plan include a fixed rate for each day connected (DAYF), a variable rate for kWh consumption during the day period (DAYV), and a	903	DAYF	\$/Day	0.013	0.137	0.150	-	0.135		0.013	0.137	0.150	-	0.135	
			DAYV	cents/kWh	2.942	12.434	15.376	-	11.000	1,130	2.615	12.284	14.899	-	11.000	1,130
			NGTV	cents/kWh	0.640	1.832	2.472	-	-	0	0.569	1.810	2.379	-	-	0
CAP150	This plan is for customers on CT Metering, with a capacity of greater than 100 Amps per phase. Total charges for this plan include a fixed rate for each day connected (CAP150F) and a variable rate (CAP150V) for kWh consumption on all loads.	109	CAP150F	\$/Day	1.267	6.185	7.452	-	0.550		1.126	6.110	7.236	-	0.550	
			CAP150V	cents/kWh	2.814	7.690	10.504	-	0.300	1,092,500	2.501	7.597	10.098	-	0.300	1,092,500
CAP150FC	This plan is for 2 or more meters. The total charges for this plan include the CAP150 tariff and a variable rate (FCV) for kWh consumption through at least 1 meter on FC load. Any remaining meters must be on CAP150 or FC load.	5	CAP150FCF	\$/Day	1.267	6.110	7.377	-	0.550		1.126	6.110	7.236	-	0.550	
			CAP150V	cents/kWh	2.814	7.690	10.504	-	0.300	1,092,500	2.501	7.597	10.098	-	0.300	1,092,500
			FCV	cents/kWh	1.279	4.450	5.729	-	-	0	1.137	4.396	5.533	-	-	0
SPECIAL	This plan is for existing ICPs Only - no new ICPs allowed.	79	SPECIALF	\$/Day	0.013	0.137	0.150	-	0.135		0.013	0.137	0.150	-	0.135	
			VARIABLE	cents/kWh	As per ICP's metering configuration	-	-	As per ICP's metering configuration	As per ICP's metering configuration	-	-	As per ICP's metering configuration				
ToU Time of Use	The default tariff for all customers with an annual consumption exceeding 200,000 kWh but less than 3,000,000 kWh. Total charges for this plan includes a fixed tariff for each day connected (TOUF), and a variable tariff for kWh consumption (TOUV).	61	TOUF	\$/Day	3.837	17.794	21.631	-	0.550		3.411	17.794	21.205	-	0.550	
ToU1V	00:00 - 04:00		TOUV1	cents/kWh	0.102	0.150	0.252	-	0		0.091	0.150	0.241	-	0	
ToU2V	04:00 - 08:00		TOUV2	cents/kWh	0.153	0.246	0.399	-	0		0.136	0.246	0.382	-	0	
ToU3V	08:00 - 12:00		TOUV3	cents/kWh	3.326	5.393	8.719	-	0.300		2.956	5.393	8.349	-	0.300	
ToU4V	12:00 - 16:00		TOUV4	cents/kWh	3.940	6.377	10.317	-	0.300		3.502	6.377	9.879	-	0.300	
ToU5V	16:00 - 20:00		TOUV5	cents/kWh	5.667	9.191	14.858	-	0.300	1,092,500	5.037	9.191	14.228	-	0.300	
ToU6V	20:00 - 00:00		TOUV6	cents/kWh	1.880	2.985	4.865	-	0.300		1.671	2.985	4.656	-	0.300	
IND1	Individual fixed annual contracts for Industrial Customer 1.	2	IND1	\$/Day	2,917.63	976.35	3,893.98	-	19.06	0	2,761.84	905.60	3,667.44	-	19.06	
IND2	Individual fixed annual contracts for Industrial Customer 2.	1	IND2	\$/Day	404.73	291.06	695.79	-	19.06	0	382.64	334.13	716.77	-	19.06	
UMLSH	Unmetered supply consisting of Pedestrian Crossing, Streetlights, Bollards, Unmetered Lights with 1 lamp.	7	UMLSH	\$/Day	-	0.380	0.380	-	0		-	0.380	0.380	-	0	
UMLDH	Unmetered supply consisting of 1 pole with 2 lamps.	5	UMLDH	\$/Day	-	0.760	0.760	-	0		-	0.760	0.760	-	0	
UMLTH	Unmetered supply consisting of 1 pole with 3 lamps.	1	UMLTH	\$/Day	-	1.139	1.139	-	0		-	1.139	1.139	-	0	
UMLSHLPMC	Unmetered supply consisting of 1 lamp mounted on a Top Energy Pole eg Pedestrian Crossing, Streetlights, Bollards.	5	UMLSHLPMC	\$/Day	-	0.468	0.468	-	0		-	0.468	0.468	-	0	
UMLDHPMC	Unmetered supply consisting of 2 lamps mounted on a Top Energy Pole.		UMLDHPMC	\$/Day	-	0.848	0.848	-	0		-	0.848	0.848	-	0	
UMLTHLPMC	Unmetered supply consisting of 3 lamps mounted on a Top Energy Pole.		UMLTHLPMC	\$/Day	-	1.228	1.228	-	0		-	1.228	1.228	-	0	
UMDECL	Unmetered supply consisting of String lighting of Incandescent light bulbs.	2	UMDECL	\$/Day	-	0.380	0.380	-	0		-	0.380	0.380	-	0	
UMGL	Unmetered supply consisting of Community Lighting, Convenience Lighting, Jetty Lights, Under Verandah Lighting.	4	UMGL	\$/Day	-	0.127	0.127	-	0		-	0.127	0.127	-	0	
UMGLLPMC	Unmetered supply consisting of Community Lighting, Convenience Lighting, Jetty Lights mounted on a Top Energy pole.		UMGLLPMC	\$/Day	-	0.215	0.215	-	0		-	0.215	0.215	-	0	
UMCON500	Unmetered continuous supply less than 500watts eg Battery Chargers, Electric Fences, Irrigation, PCM Cabinets, Phone Booths, Radio Repeaters, TV Boosters.	188	UMCON500	\$/Day	-	0.367	0.367	-	0		-	0.367	0.367	-	0	
UMINT	Unmetered intermittent supply consisting of Fire Sirens, Railway Crossing Lights, Traffic Counters.	5	UMINT	\$/Day	-	0.203	0.203	-	0		-	0.203	0.203	-	0	

Excluding Planned and Unplanned Outages, energy supply for the load connected to at least one meter of each Tariff is expected to occur 24 hrs each day without restriction excluding any partially controllable (PC) or fully controllable load (FC) offered to Top Energy.

**General Notes**

- FC: Top Energy can control the Fully Controllable Load for up to 4 hrs per day and the load offered must be at least 10 kW
- PC: Top Energy can control the Partially Controllable Load for up to 6 hrs per day and the load offered must be at least 3 kW (e.g. a hot water cylinder).
- DAYNGT: To qualify for this plan customers must offer at least 3 kW of load controllable by Top Energy for up to 6 hrs per day.
- From 1 April 2012 electricity retailers will include in their invoices Top Energy line charges based on the "Total Line Charge pre-Discount" rates as set out in this table

**Discount Notes**

- Discounts will only be provided to consumers that are connected on 22 October 2013 and that have used more than 1 kWh during the 12 month period ending 31 August 2013.
- The Tariff Category Code used at 31 August 2013 by an ICP will be used to determine the discount.
- Variable distribution discounts will be applied to consumption up to the kWh Discount Cap, as outlined in the schedule above. Additional consumption above this cap will not receive a discount.