

2022/23 Electricity Price Schedule Effective from 1 April 2022. All prices exclude GST

KEY CHANGES

Overall, Top Energy lines charges are dropping by 9%. The key driver is a decrease in charges from Transpower due to the investment in the new Ngāwhā Geothermal plant by Top Energy.

The Low User daily rate is increasing to 30c, in accordance with the recent changes in the Electricity (Low fixed charge option) Amended Regulations 2021.

its will be applied by your Retailer on your first bill between 1 May 2023 and 31 May 2023.

Your Top Energy Lines Discount of up to \$250 will be paid to consumers each May. You are eligible if you were connected to the Top Energy network on 31 March, and you have used more than 1 kilowatt hour of power between 1 April and 31 March each year.

			Current from 1 April 2022				Previous Year					
Price Code	Description	Daily Price \$/day	Unit Price \$/kWh	Distribution Discount Component (\$/day)	Distribution Discount Component (\$/kWh)	Daily charge after Discount Component (\$/day)	Unit Price after distribution Discount Component (\$/kWh)	Maximum combined kWh's eligible for Discount per ICP	Daily Price (\$/day) from 1.4.2021	Total (S/ kWh) from 1.4.2021	Distribution 12 month Discount Component	Maximum Combined Eligible Discount kWh
											RESID	<u>ENTIAL</u>
Low User	Non-TOU (LR) for customers using less than 8,000kWh per y	ear : 8,4	27 users	(excludes h	oliday hom	nes, ancillar	y buildings an	d meters)				
LRF	Fixed price	0.3000		0.1373		0.1627			0.1500		0.1373	
LUC	Uncontrolled (no load controlling applied)		0.1893		0.1481		0.0412			0.2288	0.1481	
LA	All inclusive (3kW loading)		0.1482		0.1481		0.0001	1,130		0.1817	0.1481	1,130
LD	Day (7am - 11pm)		0.1953		0.1481		0.0472			0.2228	0.1481	
LN	Night (11pm - 7am)		0.0906		-		0.0906	-		0.0996		-
LFC	Controlled 20 (10kW loading)		0.0744		-		0.0744	-		0.0887		-
DG	Exported Micro generation		0.0050		-		0.0050	-		0.0050		-
Low User Ti	me of Use Uncontrolled (LU) for customers who have no load controlling appl	ied to their	line : 1,73	8 users								
LUF LU1	Daily Price on Half Hourly Read Uncontrolled Peak (7am - 9.30am & 5.30pm - 8pm, excluding weekends and public	0.3000	0.2510	0.1373	0.1481	0.1627	0.1029		0.1500	0.3008	0.1373 0.1481	
LU2	holidays) Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm, weekends and public holidays)		0.1797		0.1481		0.0316	1,130		0.2199	0.1481	1,130
LU3	Off Peak (10pm - 7am)		0.1707		0.1481		0.0226	1		0.1963	0.1481	
LFC	Controlled 20 (10kW loading)		0.0744		-		0.0744	-		0.0887	-	-
DG	Exported Micro generation		0.0050		-		0.0050	-		0.0050	-	-
Low User Ti	me of Use All Inclusive (LC) for customers who do have load controlling applie	d to their l	ine : 7,179	users								
LCF	Daily Price on Half Hourly Read Controlled (3kW loading)	0.3000		0.1373		0.1627			0.1500		0.1373	
LC1	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)		0.1873		0.1481		0.0392			0.2419	0.1481	
LC2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)		0.1553		0.1481		0.0072	1,130		0.1647	0.1481	1,130
LC3	Off Peak (10pm - 7am)		0.1483		0.1481		0.0002			0.1528	0.1481	
LFC	Controlled 20 (10kW loading)		0.0744		-		0.0744	-		0.0887		-
DG	Exported Micro Generation		0.0050		-		0.0050	-		0.0050		-
	er (SR) for customers using more than 8,000kWh per year : 5,512 users							l				
SRF	Daily Price	1.3500	0.4440	0.3402	0.0035	1.0098	0.0504		1.350	0.4745	0.3402	
SUC	Uncontrolled (no load controlling applied) All inclusive (3kW loading)		0.1419		0.0825 0.0825		0.0594 0.0188	1,130	\vdash	0.1745 0.1272	0.0825 0.0825	1,130
SD	Day (7am - 11pm)		0.1360		0.0825		0.0535	1,200		0.1542	0.0825	
SN	Night (11pm - 7am)		0.0797		-		0.0797	-		0.0879	-	-
SFC	Controlled 20 (10kW loading)		0.0554		-		0.0554	-		0.0674	-	-
DG	Exported Micro Generation		0.0050		-		0.0050	-		0.0050	-	-
Standard Us	er Time of Use Uncontrolled (SU) for customers who have no load controlling	applied to	their line	1,656 users								
SUF	SUF Daily Price on Half Hourly Read Uncontrolled	1.3500		0.3402		1.0098			1.350		0.3402	
SU1	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)		0.2007		0.0825		0.1182			0.2455	0.0825	
SU2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)		0.1374		0.0825		0.0549	1,130		0.1682	0.0825	1,130
SU3 SFC	Off Peak (10pm - 7am) Controlled 20 (10kW loading)		0.1217		0.0825		0.0392			0.1424	0.0825	
DG	Exported Micro Generation	+	0.0554				0.0554 0.0050	-		0.0674	-	-
Standard Us	er Time of Use All inclusive (SC) for customers who do have load controlling a	1		· •								
SCF	SCF Daily Price on Half Hourly Read Controlled (3kW loading) Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holi-	1.3500		0.3402		1.0098			1.350	 	0.3402	
SC1	days) Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and		0.1658		0.0825		0.0833	1 120		0.1800	0.0825	1 120
SC2 SC3	public holidays) Off Peak (10pm - 7am)		0.1048 0.0864		0.0825 0.0825		0.0223	1,130		0.1178	0.0825 0.0825	1,130
SFC	Controlled 20 (10kw loading)	+	0.0864		0.0825		0.0039			0.0878	0.0825	_
		 			<u> </u>				 		-	
DG	Exported Micro Generation		0.0050		-		0.0050	-		0.0050	-	-
POSTED DIS	TRIBUTION DISCOUNT NOTES											
	The Discount will only be provided to ICP's connected on 31 March 2023 (elig	ibility date)	with an ac	tive customer a	and have used	more than 1kV	Wh during the 12	month period e	nding 31 Mar	rch 2023.		
	Variable discounts will be applied to consumption up to the KWh Discount Ca	·		rice schedule a	bove. Addition	nal consumptio	on above this cap	will not receive	a discount.			
	Discounts will be applied by your Retailer on your first hill between 1 May 200	13 and 21 M	1av 2023									



COMMERCIAL PRICING

									CON	IIVIEK	CIAL PR	ICING	
		Current from 1 April 2022							Previous Year				
Price Code	Description	Daily Price \$/day	Unit Price \$/kWh	Discount Component (\$/day)	Distribution Discount Component (\$/kWh)	Daily charge after Discount Component (\$/day)	Unit Price after distribution Discount Component (\$/kWh) lity, see pre	Maximum combined kWh's eligible for Discount per ICP	Daily Price (\$/day) from 1.4.2021	Total (S/ kWh) from 1.4.2021	Distribution 12 month Discount Component	Maximum Combined Eligible Discount kWh	
				ror payme		notes	mey, see pre	- Page					
General Use	er (GG) for businesses that use less than 45,000 kWh per year,	and build	ler conn	ections: 3,	816 Users								
GGF	Daily Price	1.5000		0.3402		1.1598			1.5000		0.3402		
GGUC	Uncontrolled (no load controlling applied)		0.1455		0.0825		0.0630			0.1680	0.0825		
GGA	All inclusive (3kW loading)		0.1066		0.0825		0.0241	1,130		0.1224	0.0825	1,130	
GGD	Day (7am-11pm)		0.1321		0.0825		0.0496			0.1476	0.0825		
GGN	Night (11pm-7am)		0.0740	<u> </u>	-		0.0740	-		0.0787		-	
GGFC	Controlled 20 (10kW loading)		0.0569		-		0.0569	-		0.0649		-	
DG	Exported Micro generation		0.0050		-		0.0050	-	<u> </u>	0.0050		-	
General Use	er Time of Use Uncontrolled (GU): 1,314 users												
GUF	Daily Price on Half Hourly Read Uncontrolled	1.5000		0.3402		1.1598			1.5000		0.3402		
GU1	Peak (7am-9.30am & 5.30pm-8pm, excluding weekends and public holidays)		0.2016		0.0825		0.1191			0.2263	0.0825		
GU2	Shoulder (9.30am-5.30pm & 8pm-10pm or 7am-10pm, weekends and public holidays)		0.1397		0.0825		0.0572	1,130		0.1574	0.0825	1,130	
GU3	Off Peak (10pm-7am)		0.1230		0.0825		0.0405	1		0.1308	0.0825		
GGFC	Controlled 20 (10kW loading)		0.0569		-		0.0569	-		0.0649	_	-	
DG	Exported Micro generation	1	0.0050		_		0.0050	-		0.0050	-	_	
	er Time of Use All Inclusive (GC) : 350 users		0.0030				0.0050			0.0050			
		1						ı					
GCF	Daily Price on Half Hourly Read Controlled (3kW loading)	1.5000		0.3402		1.1598			1.5000		0.3402		
GC1	Peak (7am-9.30am & 5.30pm-8pm excluding weekends and public holidays) Shoulder (9.30am-5.30pm & 8pm-10pm or 7am-10pm weekends		0.1582		0.0825		0.0757	1 120		0.1761	0.0825	1 120	
GC2	and public holidays)		0.1000		0.0825		0.0175	1,130		0.1161	0.0825	1,130	
GC3	Off Peak (10pm-7am)		0.0826		0.0825		0.0001			0.0881	0.0825		
GGFC	Controlled 20 (10kW loading)		0.0569	<u> </u>	-		0.0569	-		0.0649		-	
DG	Exported Micro Generation		0.0050		-		0.0050	-		0.0050		-	
General Adv	vanced User (GA) for businesses that use 45,000 to 275,000kW	Vh per yea	ar : 45 u	sers									
GAF	Daily Price on Half Hourly Read	9.1462		0.5500		8.5962			9.1462		0.5500		
G1	Peak (7am-9.30am & 5.30pm-8pm)		0.1445		0.0038		0.1407	4 002 500		0.1662	0.0038	1 003 500	
G2	Shoulder (9.30am-5.30pm & 8pm-10pm)		0.0983		0.0038		0.0945	1,092,500		0.1129	0.0038	1,092,500	
G3	Off Peak (10pm-7am)		0.0550		-		0.0550	-		0.0592	-	-	
DG	Exported Micro Generation		0.0050		-		0.0050	-		0.0050	-	-	
Larger User	Time of Use (TOU) for business that use over 275,000 kWh pe	er year : 6	8 users										
TOUF	Daily Price	26.3220		0.5500		25.7720			26.3220		0.5500		
TOUDVD	Daily Distrubtion Demand Price	-				-			-				
TOULVFD	Daily Distribution LV Capacity price \$/day/kVA	0.0500				0.0500			0.0200				
TOU1	Peak (7am-9.30am & 5.30pm-8pm)		0.0738		0.0038		0.0700			0.1222	0.0038		
TOU2	Shoulder (9.30am-5.30pm & 8pm-10pm)		0.0502		0.0038		0.0464	1,092,500		0.0832	0.0038	1,092,500	
TOU3	Off Peak (10pm-7am)		0.0092			-	0.0092			0.0100			
DG	Exported Micro Generation < 1MW		0.0050				0.0050			0.0050			
TOUTXF	Fixed Price	26.3220		0.5500		25.7720			26.3220		0.5500		
TOUTXD	Daily Distribution Demand Price					-							
TOUTXT	Daily Distribution LV Capacity price \$/day/kVA	0.0500				0.0500			0.0200				
	1 11 - 200 - 200	+					0.0700	 		0.1222	0.0038		
	Peak (7am-9.30am & 5.30pm-8pm)		0.0738		0.0038		0.0700			0.1222	1 0.0036 1		
TOUTX1 TOUTX2	Peak (7am-9.30am & 5.30pm-8pm) Shoulder (9.30am-5.30pm & 8pm-10pm)		0.0738		0.0038		0.0760	1,092,500		0.0832	0.0038	1,092,500	
TOUTX1								1,092,500				1,092,500	

UNMETERED PRICING: Fixed charges only. No variable charge.

Price Code	Description	NEW 1 April 2022 Daily Price \$/day	OLD Total (\$/kWh) from 1.4.2021 to 31.3.2022						
Unmetered supply - Closed for New Connections 01.04.16: 73 Users									
UMINT	Intermittent supply consisting of Fire Sirens, Railway Crossing Lights, Traffic Counters	0.2400	0.2400						
UMGL	Intermittent supply consisting of Community Lighting, Convenience Lighting, Jetty Lights, Under Verandha Lighting	0.1500	0.1500						
Unmetered supply - For New Connections after 01.04.16 : 2,427 Users									
UMLF	Streetlights (STL)	0.4400	0.4400						
UML	Streetlights (STL)	-	-						
UMGF	General Connection (UM)	0.4400	0.4400						
UMG	General Connection (UM)	-	-						
NIL	Tsunami Warning Alarms	-	-						

For more information visit www.topenergy.co.nz or call 0800 867 373