

2023/24 Electricity Price Schedule (Distribution and Transmission)

Effective from 1 April 2023. All prices exclude GST

		Current from 1 April 2023										
Price Code	Description	Transmission Daily Price (\$/day)	Distribution Daily Price (\$/day)	Total Daily Price (\$/day)	Transmission Unit Price (\$/kWh)	Distribution Unit Price (\$/ kWh)	Total Unit Price (\$/kWh)	Distri- bution Discount Component (\$/day)	Distribution Discount Component (\$/kWh)	Daily charge after Discount Component (\$/day)	Unit Price after distribution Discount Component (\$/kWh)	Maximum combined Eligible Discount per KWh per ICP
											RESID	ENTIAL
Low User N	on-TOU (LR) for customers using less than 8,000kWh per year : 7,544 users	(excludes holid	ay homes, ancill	ary buildin	gs and meters)							
LRF	Fixed price	0.1556	0.2944	0.4500				0.1373		0.3127		
LUC	Uncontrolled (no load controlling applied)				0.0094	0.1608	0.1702		0.1094		0.0608	1,130
LA	All inclusive (3kW loading)				0.0094	0.1308	0.1402		0.1094		0.0308	
LFC DG	Controlled 20 (10kW loading) Exported Micro generation				0.0094	0.0564	0.0658		-		0.0658	-
	me of Use Uncontrolled (LU) for customers who have no load controlling ap	plied to their l	ine : 1.942 user	s	0.0000	0.0100	0.0100				0.0100	
LUF	Daily Price on Half Hourly Read Uncontrolled	0.1556	0.2944	0.4500				0.1373		0.3127		
LU1	Peak (7am - 9.30am & 5.30pm - 8pm, excluding weekends and public		0.2344		0.0094	0.2150	0.2244		0.1094		0.1150	
	holidays) Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm, weekends and				0.0004	0.2150	0.2244		0.1054		0.1150	1,130
LU2	public holidays)				0.0094	0.1437	0.1531		0.1094		0.0437	1,150
LU3	Off Peak (10pm - 7am)				0.0094	0.1347	0.1441		0.1094		0.0347	
LFC	Controlled 20 (10kW loading)				0.0094	0.0564	0.0658		-		0.0658	-
DG	Exported Micro generation				0.0000	0.0100	0.0100		-		0.0100	-
	me of Use All Inclusive (LC) for customers who do have load controlling app		-	0.4500		1		0.4070	1	0.0407		
LCF	Daily Price on Half Hourly Read Controlled (3kW loading) Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public	0.1556	0.2944	0.4500				0.1373		0.3127		
LC1	holidays)				0.0094	0.1772	0.1816		0.1094		0.0722	
LC2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and				0.0094	0.1177	0.1271		0.1094		0.0177	1,130
LC3	public holidays) Off Peak (10pm - 7am)				0.0094	0.1047	0.1141		0.1094		0.0047	
LFC	Controlled 20 (10kW loading)				0.0094	0.0564	0.0658		-		0.0658	-
DG	Exported Micro Generation				0.0000	0.0100	0.0100		-		0.0100	-
Standard Us	er (SR) for customers using more than 8,000kWh per year : 5,109 users											
SRF	Daily Price	0.1556	1.3444	1.5000				0.3402		1.1598		
SUC	Uncontrolled (no load controlling applied)				0.0094	0.1137	0.1231		0.0437		0.0794	1,130
SA	All inclusive (3kW loading)				0.0094	0.0837	0.0931		0.0437		0.0494	1,150
SFC DG	Controlled 20 (10kW loading) Exported Micro Generation				0.0094	0.0374	0.0468		-		0.0468	-
	er Time of Use Uncontrolled (SU) for customers who have no load controlli	ng applied to t	heir line : 2.045	users	0.0000	0.0100	0.0100				0.0100	
SUF	SUF Daily Price on Half Hourly Read Uncontrolled	0.1556	1.3444	1.5000		1		0.3402		1.1598		
	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public	0.1550	1.5444	1.5000	0.0004	0.4657	0.4754	0.5402	0.0427	1.1550	0.4244	
SU1	holidays)				0.0094	0.1657	0.1751		0.0437		0.1314	
SU2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)				0.0094	0.1026	0.1120		0.0437		0.0683	1,130
SU3	Off Peak (10pm - 7am)				0.0094	0.0857	0.0951		0.0437		0.0514	
SFC	Controlled 20 (10kW loading)				0.0094	0.0374	0.0468		-		0.0468	-
DG	Exported Micro Generation				0.0000	0.0100	0.0100		-		0.0100	
	er Time of Use All inclusive (SC) for customers who do have load controlling		· · · · ·			1			1	1		
SCF	SCF Daily Price on Half Hourly Read Controlled (3kW loading) Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public	0.1556	1.3444	1.5000				0.3402		1.1598		
SC1	holidays)				0.0094	0.1357	0.1451		0.0437		0.1014	
SC2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and				0.0094	0.0726	0.0820		0.0437		0.0383	1,130
SC3	public holidays) Off Peak (10pm - 7am)				0.0094	0.0557	0.0651		0.0437		0.0214	
SFC	Controlled 20 (10kw loading)				0.0094	0.0374	0.0468		-		0.0468	-
DG	Exported Micro Generation				0.0000	0.0100	0.0100		-		0.0100	-
BTS Time of	Use Uncontrolled (BTSU) for builder temporary connections : New				·							
BTSUF	Fixed Price	0.4067	1.4933	1.9000				0.3402		1.5598		
BTSU1	Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays)				0.0087	0.1785	0.1872		0.0437		0.1435	L
BTSU2	Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays)				0.0087	0.1165	0.1252		0.0437		0.0815	1,130
BTSU3	Off Peak (10pm - 7am)				0.0087	0.0985	0.1072		0.0437		0.0635	
POSTED DIS	TRIBUTION DISCOUNT NOTES	·	·		·	·		·	·			
	The Discount will only be provided to ICP's connected on 31 March 2024 (e	ligibility date) v	vith an active cu	istomer an	d have used mor	e than 1kWh du	ring the 17	month perior	d ending 31 Ma	rch 2024.		
	Variable discounts will be applied to consumption up to the KWh Discount (-	-			
	Discounts will be applied by your Retailer on your first bill between 1 May 2	024 and 31 Ma	ay 2024.									

Price Code	
General Use	r (GG) for busi
GGF	Daily Price
GGUC	Uncontrolled (
GGA	All inclusive (3
GGFC	Controlled 20 (
DG	Exported Micro
General Use	r Time of Use
GUF	Daily Price on H
GU1	Peak (7am-9.30
	public holidays Shoulder (9.30
GU2	weekends and
GU3	Off Peak (10pm
GGFC	Controlled 20 (
DG	Exported Micro
General Use	r Time of Use
GCF	Daily Price on H
GC1	Peak (7am-9.30 public holidays
	Shoulder (9.30)
GC2	weekends and
GC3	Off Peak (10pm
GGFC	Controlled 20 (
DG	Exported Micro
General Adv	anced User (G
GAF	Daily Price on H
G1	Peak (7am-9.30
G2	Shoulder (9.30
G3	010 0 1 /40
	Off Peak (10pm
DG	Exported Micro
DG Larger User	Exported Micro Time of Use (T
DG Larger User TOUF	Exported Micro Time of Use (T Daily Price
DG Larger User TOUF TOUDVD	Exported Micro Time of Use (T Daily Price Daily Distrubtio
DG Larger User TOUF TOUDVD TOULVFD	Exported Micro Time of Use (T Daily Price Daily Distrubtio Daily Distributi
DG Larger User TOUF TOUDVD TOULVFD TOU1	Exported Micro Time of Use (T Daily Price Daily Distrubtio Daily Distributi Peak (7am-9.30
DG Larger User TOUF TOUDVD TOULVFD TOU1 TOU2	Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30
DG Larger User TOUF TOUDVD TOULVFD TOU1 TOU2 TOU3	Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm
DG Larger User TOUF TOUDVD TOULVFD TOU1 TOU2	Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm
DG Larger User TOUF TOULVFD TOULVFD TOU2 TOU2 TOU3 DG	Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm Exported Micro Fixed Price
DG Larger User TOUF TOULVFD TOULVFD TOU1 TOU2 TOU3 DG TOUTXF	Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Peak (7am-9.30 Shoulder (9.30 Off Peak (10pn Exported Micro Fixed Price Daily Distributi
DG Larger User TOUF TOULVFD TOULVFD TOU1 TOU2 TOU3 DG TOUTXF TOUTXF	Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm Exported Micro Fixed Price Daily Distributi Daily Distributi
DG Larger User TOUF TOULVFD TOULVF TOU1 TOU2 TOU3 DG TOUTXF TOUTXD	Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Peak (7am-9.30 Off Peak (10pm Exported Micro Fixed Price Daily Distributi Daily Distributi Peak (7am-9.30 Shoulder (9.30)
DG Larger User TOUF TOULVFD TOULVFD TOULVFD TOULVFD TOUT TOUS TOUS TOUTXF TOUTXA TOUTX1 TOUTX1 TOUTX2 TOUTX2 TOUTX3	Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm Exported Micro Fixed Price Daily Distributi Daily Distributi Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm
DG Larger User TOUF TOULVFD TOULVFD TOUL TOUT TOUTX1 TOUTX2 TOUTX2	Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Peak (7am-9.30 Off Peak (10pm Exported Micro Fixed Price Daily Distributi Daily Distributi Peak (7am-9.30 Shoulder (9.30)

Price Code			
Unmetered supply	- Closed		
UMINT	Intermitte Lights, Tra Intermitte ence Ligh		
UMGL			
Unmetered supply	- For Ne		
UMLF	Streetligh		
UMGF	General C		
UMCF	General C		
NIL	Tsunami V		



	Current from 1 April 2023										
Description	Transmission Daily Price (\$/day)	Distribution Daily Price (\$/day)	Total Daily Price (\$/day)	Transmission Unit Price (\$/kWh)		Total Unit Price (\$/kWh)	April 202 Distribution Discount Component (\$/day)		Daily charge after Discount Component (\$/day)	Unit Price after distribution Discount Component (\$/kWh)	Maximum combined Eligible Discount per KWh per ICP
nesses : 3,446 Users								0		CIAL PF	
	0.4067	1.4933	1.9000				0.3402		1.5598		
no load controlling applied)	0.4067	1.4933	1.9000	0.0087	0.1259	0.1346	0.3402	0.0437	1.5598	0.0909	
W loading)				0.0087	0.0959	0.1046		0.0437		0.0609	1,130
10kW loading)				0.0087	0.0459	0.0546		-		0.0546	-
generation				0.0000	0.0100	0.0100		-		0.0100	-
Uncontrolled (GU) : 1,720 users									· · · · · ·		<u>^</u>
lalf Hourly Read Uncontrolled	0.4067	1.4933	1.900				0.3402		1.5598		
)am & 5.30pm-8pm, excluding weekends and				0.0087	0.1785	0.1872		0.0437		0.1435	
am-5.30pm & 8pm-10pm or 7am-10pm,				0.0087	0.1165	0.1252		0.0437		0.0815	1,130
public holidays)				0.0087	0.0985	0.1072		0.0437		0.0635	
i-7am)								0.0437			-
10kW loading)				0.0087	0.0459	0.0546		-		0.0546	
generation				0.0000	0.0100	0.0100		-		0.0100	-
All Inclusive (GC) : 408 users	1										
alf Hourly Read Controlled (3kW loading)	0.4067	1.4933	1.900				0.3402		1.5598		
am & 5.30pm-8pm excluding weekends and				0.0087	0.1485	0.1572		0.0437		0.1135	
am-5.30pm & 8pm-10pm or 7am-10pm public holidays)				0.0087	0.0865	0.0952		0.0437		0.0515	1,130
i-7am)				0.0087	0.0685	0.0772		0.0437		0.0335	
10kW loading)				0.0087	0.0459	0.0546		-		0.0546	-
Generation				0.0000	0.0100	0.0100		-		0.0100	-
A) for businesses that generally use more	than 70,000k	Wh : 45 use	ers								
lalf Hourly Read	0.4067	9.5895	9.9962				0.5500		9.6560		
)am & 5.30pm-8pm)				0.0087	0.1282	0.1369		0.0032		0.1337	1,092,500
am-5.30pm & 8pm-10pm)				0.0087	0.0823	0.0910		0.0032		0.0878	1,052,500
i-7am)				0.0087	0.0485	0.0572		-		0.0572	-
Generation				0.0000	0.0100	0.0100				0.0100	-
OU) for businesses with connection size 1	10KVA or gre	ater : 69 use	ers								r
	25.7278	1.5822	27.3100				0.5500		26.7600		
on Demand Price									-		
on LV Capacity price \$/day/kVA		0.0700	0.0700						0.0700		
Dam & 5.30pm-8pm)				0.0000	0.0756	0.0756		0.0032		0.0724	1,092,500
am-5.30pm & 8pm-10pm)				0.0000	0.0456	0.0456		0.0032		0.0424	
i-7am) Generation < 1MW	+			0.0000	0.0085	0.0085		-		0.0085	
Generation < 1000	25.7278	1.5822	27.3100	0.0000	0.0100	0.0100	0.5500	-	26.7600	0.0100	
on Demand Price									-		
on LV Capacity price \$/day/kVA	1	0.0700	0.0700						0.0700		
Jam & 5.30pm-8pm)				0.0000	0.0756	0.0756		0.0032		0.0724	1 003 505
am-5.30pm & 8pm-10pm)				0.0000	0.0456	0.0456		0.0032		0.0424	1,092,500
i-7am)				0.0000	0.0085	0.0085		-		0.0085	
Generation < 1MW				0.0000	0.0100	0.0100		-		0.0100	
			UN	METER	ED PRI	CING	i: Fixed c	harges o	only. No	variable	charge.
Description	Transmission Daily Price (\$/day)	Distribution Daily Price (\$/day)	Total Daily Price (\$/day)	Transmission Unit Price (\$/kWh)	Distributio Unit Price (kWh)		Distributio Discount Componen (\$/day)	Discount	after nt Discount		Discount
d for New Connections 01.04.16 : 73 Users									(\$/uay)	(\$7,80011)	perior
ent supply consisting of Fire Sirens, Railway Crossing	1	0.3103	0.2400							0.3400	
affic Counters ent supply consisting of Community Lighting, Conveni-	0.0210	0.2190	0.2400			-				0.2400	-
nting, Jetty Lights, Under Verandha Lighting	0.0210	0.1290	0.1300	1	1	1 -				0.1300	1

tent supply consisting of Community Lighting, Conveni- hting, Jetty Lights, Under Verandha Lighting	0.0210	0.1290	0.1500			-				0.1500	-	
ew Connections after 01.04.16 : 2,428 Users												
hts (STL)	0.0210	0.3790	0.4000			-				0.4000	-	
Connection (UM)	0.0210	0.3790	0.4000			-				0.4000	-	
Connection (3000-6000kWh) - NEW	0.4067	1.4933	1.9000			-				1.9000	-	
Warning Alarms						-				-	-	

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