

2023/24 Electricity Price Schedule (Distribution and Transmission)

Effective from 1 April 2023. All prices exclude GST

| | | Current from 1 April 2023 | | | | | | | | | | |
|-------------|---|--|--|-------------------------------------|--|---|------------------------------------|--|---|--|---|---|
| Price Code | Description | Transmission Daily Price (\$/day) | Distribution Daily Price (\$/day) | Total Daily Price (\$/day) | Transmission Unit Price (\$/kWh) | Distribution Unit Price (\$/ kWh) | Total Unit Price (\$/kWh) | Distri- bution Discount Component (\$/day) | Distribution Discount Component (\$/kWh) | Daily charge after Discount Component (\$/day) | Unit Price after distribution Discount Component (\$/kWh) | Maximum combined Eligible Discount per KWh per ICP |
| | | | | | | | | | | | RESID | ENTIAL |
| Low User N | on-TOU (LR) for customers using less than 8,000kWh per year : 7,544 users | (excludes holid | ay homes, ancill | ary buildin | gs and meters) | | | | | | | |
| LRF | Fixed price | 0.1556 | 0.2944 | 0.4500 | | | | 0.1373 | | 0.3127 | | |
| LUC | Uncontrolled (no load controlling applied) | | | | 0.0094 | 0.1608 | 0.1702 | | 0.1094 | | 0.0608 | 1,130 |
| LA | All inclusive (3kW loading) | | | | 0.0094 | 0.1308 | 0.1402 | | 0.1094 | | 0.0308 | |
| LFC DG | Controlled 20 (10kW loading) Exported Micro generation | | | | 0.0094 | 0.0564 | 0.0658 | | - | | 0.0658 | - |
| | me of Use Uncontrolled (LU) for customers who have no load controlling ap | plied to their l | ine : 1.942 user | s | 0.0000 | 0.0100 | 0.0100 | | | | 0.0100 | |
| LUF | Daily Price on Half Hourly Read Uncontrolled | 0.1556 | 0.2944 | 0.4500 | | | | 0.1373 | | 0.3127 | | |
| LU1 | Peak (7am - 9.30am & 5.30pm - 8pm, excluding weekends and public | | 0.2344 | | 0.0094 | 0.2150 | 0.2244 | | 0.1094 | | 0.1150 | |
| | holidays) Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm, weekends and | | | | 0.0004 | 0.2150 | 0.2244 | | 0.1054 | | 0.1150 | 1,130 |
| LU2 | public holidays) | | | | 0.0094 | 0.1437 | 0.1531 | | 0.1094 | | 0.0437 | 1,150 |
| LU3 | Off Peak (10pm - 7am) | | | | 0.0094 | 0.1347 | 0.1441 | | 0.1094 | | 0.0347 | |
| LFC | Controlled 20 (10kW loading) | | | | 0.0094 | 0.0564 | 0.0658 | | - | | 0.0658 | - |
| DG | Exported Micro generation | | | | 0.0000 | 0.0100 | 0.0100 | | - | | 0.0100 | - |
| | me of Use All Inclusive (LC) for customers who do have load controlling app | | - | 0.4500 | | 1 | | 0.4070 | 1 | 0.0407 | | |
| LCF | Daily Price on Half Hourly Read Controlled (3kW loading) Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public | 0.1556 | 0.2944 | 0.4500 | | | | 0.1373 | | 0.3127 | | |
| LC1 | holidays) | | | | 0.0094 | 0.1772 | 0.1816 | | 0.1094 | | 0.0722 | |
| LC2 | Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and | | | | 0.0094 | 0.1177 | 0.1271 | | 0.1094 | | 0.0177 | 1,130 |
| LC3 | public holidays) Off Peak (10pm - 7am) | | | | 0.0094 | 0.1047 | 0.1141 | | 0.1094 | | 0.0047 | |
| LFC | Controlled 20 (10kW loading) | | | | 0.0094 | 0.0564 | 0.0658 | | - | | 0.0658 | - |
| DG | Exported Micro Generation | | | | 0.0000 | 0.0100 | 0.0100 | | - | | 0.0100 | - |
| Standard Us | er (SR) for customers using more than 8,000kWh per year : 5,109 users | | | | | | | | | | | |
| SRF | Daily Price | 0.1556 | 1.3444 | 1.5000 | | | | 0.3402 | | 1.1598 | | |
| SUC | Uncontrolled (no load controlling applied) | | | | 0.0094 | 0.1137 | 0.1231 | | 0.0437 | | 0.0794 | 1,130 |
| SA | All inclusive (3kW loading) | | | | 0.0094 | 0.0837 | 0.0931 | | 0.0437 | | 0.0494 | 1,150 |
| SFC DG | Controlled 20 (10kW loading) Exported Micro Generation | | | | 0.0094 | 0.0374 | 0.0468 | | - | | 0.0468 | - |
| | er Time of Use Uncontrolled (SU) for customers who have no load controlli | ng applied to t | heir line : 2.045 | users | 0.0000 | 0.0100 | 0.0100 | | | | 0.0100 | |
| SUF | SUF Daily Price on Half Hourly Read Uncontrolled | 0.1556 | 1.3444 | 1.5000 | | 1 | | 0.3402 | | 1.1598 | | |
| | Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public | 0.1550 | 1.5444 | 1.5000 | 0.0004 | 0.4657 | 0.4754 | 0.5402 | 0.0427 | 1.1550 | 0.4244 | |
| SU1 | holidays) | | | | 0.0094 | 0.1657 | 0.1751 | | 0.0437 | | 0.1314 | |
| SU2 | Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays) | | | | 0.0094 | 0.1026 | 0.1120 | | 0.0437 | | 0.0683 | 1,130 |
| SU3 | Off Peak (10pm - 7am) | | | | 0.0094 | 0.0857 | 0.0951 | | 0.0437 | | 0.0514 | |
| SFC | Controlled 20 (10kW loading) | | | | 0.0094 | 0.0374 | 0.0468 | | - | | 0.0468 | - |
| DG | Exported Micro Generation | | | | 0.0000 | 0.0100 | 0.0100 | | - | | 0.0100 | |
| | er Time of Use All inclusive (SC) for customers who do have load controlling | | · · · · · | | | 1 | | | 1 | 1 | | |
| SCF | SCF Daily Price on Half Hourly Read Controlled (3kW loading) Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public | 0.1556 | 1.3444 | 1.5000 | | | | 0.3402 | | 1.1598 | | |
| SC1 | holidays) | | | | 0.0094 | 0.1357 | 0.1451 | | 0.0437 | | 0.1014 | |
| SC2 | Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and | | | | 0.0094 | 0.0726 | 0.0820 | | 0.0437 | | 0.0383 | 1,130 |
| SC3 | public holidays) Off Peak (10pm - 7am) | | | | 0.0094 | 0.0557 | 0.0651 | | 0.0437 | | 0.0214 | |
| SFC | Controlled 20 (10kw loading) | | | | 0.0094 | 0.0374 | 0.0468 | | - | | 0.0468 | - |
| DG | Exported Micro Generation | | | | 0.0000 | 0.0100 | 0.0100 | | - | | 0.0100 | - |
| BTS Time of | Use Uncontrolled (BTSU) for builder temporary connections : New | | | | · | | | | | | | |
| BTSUF | Fixed Price | 0.4067 | 1.4933 | 1.9000 | | | | 0.3402 | | 1.5598 | | |
| BTSU1 | Peak (7am - 9.30am & 5.30pm - 8pm excluding weekends and public holidays) | | | | 0.0087 | 0.1785 | 0.1872 | | 0.0437 | | 0.1435 | L |
| BTSU2 | Shoulder (9.30am - 5.30pm & 8pm - 10pm or 7am - 10pm weekends and public holidays) | | | | 0.0087 | 0.1165 | 0.1252 | | 0.0437 | | 0.0815 | 1,130 |
| BTSU3 | Off Peak (10pm - 7am) | | | | 0.0087 | 0.0985 | 0.1072 | | 0.0437 | | 0.0635 | |
| POSTED DIS | TRIBUTION DISCOUNT NOTES | · | · | | · | · | | · | · | | | |
| | The Discount will only be provided to ICP's connected on 31 March 2024 (e | ligibility date) v | vith an active cu | istomer an | d have used mor | e than 1kWh du | ring the 17 | month perior | d ending 31 Ma | rch 2024. | | |
| | Variable discounts will be applied to consumption up to the KWh Discount (| | | | | | | - | - | | | |
| | Discounts will be applied by your Retailer on your first bill between 1 May 2 | 024 and 31 Ma | ay 2024. | | | | | | | | | |

| Price Code | |
|--|--|
| | |
| | |
| General Use | r (GG) for busi |
| GGF | Daily Price |
| GGUC | Uncontrolled (|
| GGA | All inclusive (3 |
| GGFC | Controlled 20 (|
| DG | Exported Micro |
| General Use | r Time of Use |
| GUF | Daily Price on H |
| GU1 | Peak (7am-9.30 |
| | public holidays Shoulder (9.30 |
| GU2 | weekends and |
| GU3 | Off Peak (10pm |
| GGFC | Controlled 20 (|
| DG | Exported Micro |
| General Use | r Time of Use |
| GCF | Daily Price on H |
| GC1 | Peak (7am-9.30 public holidays |
| | Shoulder (9.30) |
| GC2 | weekends and |
| GC3 | Off Peak (10pm |
| GGFC | Controlled 20 (|
| DG | Exported Micro |
| General Adv | anced User (G |
| GAF | Daily Price on H |
| G1 | Peak (7am-9.30 |
| G2 | Shoulder (9.30 |
| G3 | 010 0 1 /40 |
| | Off Peak (10pm |
| DG | Exported Micro |
| DG Larger User | Exported Micro Time of Use (T |
| DG Larger User TOUF | Exported Micro Time of Use (T Daily Price |
| DG Larger User TOUF TOUDVD | Exported Micro Time of Use (T Daily Price Daily Distrubtio |
| DG Larger User TOUF TOUDVD TOULVFD | Exported Micro Time of Use (T Daily Price Daily Distrubtio Daily Distributi |
| DG Larger User TOUF TOUDVD TOULVFD TOU1 | Exported Micro Time of Use (T Daily Price Daily Distrubtio Daily Distributi Peak (7am-9.30 |
| DG Larger User TOUF TOUDVD TOULVFD TOU1 TOU2 | Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30 |
| DG Larger User TOUF TOUDVD TOULVFD TOU1 TOU2 TOU3 | Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm |
| DG Larger User TOUF TOUDVD TOULVFD TOU1 TOU2 | Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm |
| DG Larger User TOUF TOULVFD TOULVFD TOU2 TOU2 TOU3 DG | Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm Exported Micro Fixed Price |
| DG Larger User TOUF TOULVFD TOULVFD TOU1 TOU2 TOU3 DG TOUTXF | Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Peak (7am-9.30 Shoulder (9.30 Off Peak (10pn Exported Micro Fixed Price Daily Distributi |
| DG Larger User TOUF TOULVFD TOULVFD TOU1 TOU2 TOU3 DG TOUTXF TOUTXF | Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm Exported Micro Fixed Price Daily Distributi Daily Distributi |
| DG Larger User TOUF TOULVFD TOULVF TOU1 TOU2 TOU3 DG TOUTXF TOUTXD | Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Peak (7am-9.30 Off Peak (10pm Exported Micro Fixed Price Daily Distributi Daily Distributi Peak (7am-9.30 Shoulder (9.30) |
| DG Larger User TOUF TOULVFD TOULVFD TOULVFD TOULVFD TOUT TOUS TOUS TOUTXF TOUTXA TOUTX1 TOUTX1 TOUTX2 TOUTX2 TOUTX3 | Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm Exported Micro Fixed Price Daily Distributi Daily Distributi Daily Distributi Peak (7am-9.30 Shoulder (9.30 Off Peak (10pm |
| DG Larger User TOUF TOULVFD TOULVFD TOUL TOUT TOUTX1 TOUTX2 TOUTX2 | Exported Micro Time of Use (T Daily Price Daily Distrubtic Daily Distrubtic Peak (7am-9.30 Off Peak (10pm Exported Micro Fixed Price Daily Distributi Daily Distributi Peak (7am-9.30 Shoulder (9.30) |

| Price Code | | | |
|------------------|--|--|--|
| Unmetered supply | - Closed | | |
| UMINT | Intermitte Lights, Tra Intermitte ence Ligh | | |
| UMGL | | | |
| Unmetered supply | - For Ne | | |
| UMLF | Streetligh | | |
| UMGF | General C | | |
| UMCF | General C | | |
| NIL | Tsunami V | | |
| | | | |



| | Current from 1 April 2023 | | | | | | | | | | |
|---|--|--|-------------------------------------|--|-------------------------------------|------------------------------------|--|----------|---|--|---|
| Description | Transmission Daily Price (\$/day) | Distribution Daily Price (\$/day) | Total Daily Price (\$/day) | Transmission Unit Price (\$/kWh) | | Total Unit Price (\$/kWh) | April 202 Distribution Discount Component (\$/day) | | Daily charge after Discount Component (\$/day) | Unit Price after distribution Discount Component (\$/kWh) | Maximum combined Eligible Discount per KWh per ICP |
| | | | | | | | | | | | |
| nesses : 3,446 Users | | | | | | | | 0 | | CIAL PF | |
| | 0.4067 | 1.4933 | 1.9000 | | | | 0.3402 | | 1.5598 | | |
| no load controlling applied) | 0.4067 | 1.4933 | 1.9000 | 0.0087 | 0.1259 | 0.1346 | 0.3402 | 0.0437 | 1.5598 | 0.0909 | |
| W loading) | | | | 0.0087 | 0.0959 | 0.1046 | | 0.0437 | | 0.0609 | 1,130 |
| 10kW loading) | | | | 0.0087 | 0.0459 | 0.0546 | | - | | 0.0546 | - |
| generation | | | | 0.0000 | 0.0100 | 0.0100 | | - | | 0.0100 | - |
| Uncontrolled (GU) : 1,720 users | | | | | | | | | · · · · · · | | <u>^</u> |
| lalf Hourly Read Uncontrolled | 0.4067 | 1.4933 | 1.900 | | | | 0.3402 | | 1.5598 | | |
|)am & 5.30pm-8pm, excluding weekends and | | | | 0.0087 | 0.1785 | 0.1872 | | 0.0437 | | 0.1435 | |
| am-5.30pm & 8pm-10pm or 7am-10pm, | | | | 0.0087 | 0.1165 | 0.1252 | | 0.0437 | | 0.0815 | 1,130 |
| public holidays) | | | | 0.0087 | 0.0985 | 0.1072 | | 0.0437 | | 0.0635 | |
| i-7am) | | | | | | | | 0.0437 | | | - |
| 10kW loading) | | | | 0.0087 | 0.0459 | 0.0546 | | - | | 0.0546 | |
| generation | | | | 0.0000 | 0.0100 | 0.0100 | | - | | 0.0100 | - |
| All Inclusive (GC) : 408 users | 1 | | | | | | | | | | |
| alf Hourly Read Controlled (3kW loading) | 0.4067 | 1.4933 | 1.900 | | | | 0.3402 | | 1.5598 | | |
| am & 5.30pm-8pm excluding weekends and | | | | 0.0087 | 0.1485 | 0.1572 | | 0.0437 | | 0.1135 | |
| am-5.30pm & 8pm-10pm or 7am-10pm public holidays) | | | | 0.0087 | 0.0865 | 0.0952 | | 0.0437 | | 0.0515 | 1,130 |
| i-7am) | | | | 0.0087 | 0.0685 | 0.0772 | | 0.0437 | | 0.0335 | |
| 10kW loading) | | | | 0.0087 | 0.0459 | 0.0546 | | - | | 0.0546 | - |
| Generation | | | | 0.0000 | 0.0100 | 0.0100 | | - | | 0.0100 | - |
| A) for businesses that generally use more | than 70,000k | Wh : 45 use | ers | | | | | | | | |
| lalf Hourly Read | 0.4067 | 9.5895 | 9.9962 | | | | 0.5500 | | 9.6560 | | |
|)am & 5.30pm-8pm) | | | | 0.0087 | 0.1282 | 0.1369 | | 0.0032 | | 0.1337 | 1,092,500 |
| am-5.30pm & 8pm-10pm) | | | | 0.0087 | 0.0823 | 0.0910 | | 0.0032 | | 0.0878 | 1,052,500 |
| i-7am) | | | | 0.0087 | 0.0485 | 0.0572 | | - | | 0.0572 | - |
| Generation | | | | 0.0000 | 0.0100 | 0.0100 | | | | 0.0100 | - |
| OU) for businesses with connection size 1 | 10KVA or gre | ater : 69 use | ers | | | | | | | | r |
| | 25.7278 | 1.5822 | 27.3100 | | | | 0.5500 | | 26.7600 | | |
| on Demand Price | | | | | | | | | - | | |
| on LV Capacity price \$/day/kVA | | 0.0700 | 0.0700 | | | | | | 0.0700 | | |
| Dam & 5.30pm-8pm) | | | | 0.0000 | 0.0756 | 0.0756 | | 0.0032 | | 0.0724 | 1,092,500 |
| am-5.30pm & 8pm-10pm) | | | | 0.0000 | 0.0456 | 0.0456 | | 0.0032 | | 0.0424 | |
| i-7am) Generation < 1MW | + | | | 0.0000 | 0.0085 | 0.0085 | | - | | 0.0085 | |
| Generation < 1000 | 25.7278 | 1.5822 | 27.3100 | 0.0000 | 0.0100 | 0.0100 | 0.5500 | - | 26.7600 | 0.0100 | |
| on Demand Price | | | | | | | | | - | | |
| on LV Capacity price \$/day/kVA | 1 | 0.0700 | 0.0700 | | | | | | 0.0700 | | |
| Jam & 5.30pm-8pm) | | | | 0.0000 | 0.0756 | 0.0756 | | 0.0032 | | 0.0724 | 1 003 505 |
| am-5.30pm & 8pm-10pm) | | | | 0.0000 | 0.0456 | 0.0456 | | 0.0032 | | 0.0424 | 1,092,500 |
| i-7am) | | | | 0.0000 | 0.0085 | 0.0085 | | - | | 0.0085 | |
| Generation < 1MW | | | | 0.0000 | 0.0100 | 0.0100 | | - | | 0.0100 | |
| | | | UN | METER | ED PRI | CING | i: Fixed c | harges o | only. No | variable | charge. |
| Description | Transmission Daily Price (\$/day) | Distribution Daily Price (\$/day) | Total Daily Price (\$/day) | Transmission Unit Price (\$/kWh) | Distributio Unit Price (kWh) | | Distributio Discount Componen (\$/day) | Discount | after nt Discount | | Discount |
| d for New Connections 01.04.16 : 73 Users | | | | | | | | | (\$/uay) | (\$7,80011) | perior |
| ent supply consisting of Fire Sirens, Railway Crossing | 1 | 0.3103 | 0.2400 | | | | | | | 0.3400 | |
| affic Counters ent supply consisting of Community Lighting, Conveni- | 0.0210 | 0.2190 | 0.2400 | | | - | | | | 0.2400 | - |
| nting, Jetty Lights, Under Verandha Lighting | 0.0210 | 0.1290 | 0.1300 | 1 | 1 | 1 - | | | | 0.1300 | 1 |

| tent supply consisting of Community Lighting, Conveni- hting, Jetty Lights, Under Verandha Lighting | 0.0210 | 0.1290 | 0.1500 | | | - | | | | 0.1500 | - | |
|--|--------|--------|--------|--|--|---|--|--|--|--------|---|--|
| ew Connections after 01.04.16 : 2,428 Users | | | | | | | | | | | | |
| hts (STL) | 0.0210 | 0.3790 | 0.4000 | | | - | | | | 0.4000 | - | |
| Connection (UM) | 0.0210 | 0.3790 | 0.4000 | | | - | | | | 0.4000 | - | |
| Connection (3000-6000kWh) - NEW | 0.4067 | 1.4933 | 1.9000 | | | - | | | | 1.9000 | - | |
| Warning Alarms | | | | | | - | | | | - | - | |

For more information visit www.topenergy.co.nz or call 0800 867 373